SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

DATE _

UNITED STATES

(Other instructions on reverse side) 30-045-23072

	5. LEASE DESIGNATION AND SERIAL NO.							
	NM 7520							
APPLICATION	6. IF INDIAN, AI	LOTTEE OF	R TRIBE NAME					
1a. TYPE OF WORK	LL X	DEEPEN [к 🗆	7. UNIT AGREEMENT NAME				
b. TYPE OF WELL OIL GA	IS V		SI:	NGLE X MULTIPL	E _	8. FARM OR LEA	SE NAME	
OIL GAS ZONE ZONE ZONE 2. NAME OF OPERATOR						Federal 9-23-10		
Benson Minera	al Group, Inc	•				9. WELL NO.		
3. ADDRESS OF OPERATOR	_	1745 CF	Dox	CO 8020	12	10. FIELD AND	POOL, OR	WILDCAT
3200 Anaconda 4. Location of Well (Re	a Tower, 555 eport location clearly and	in accordance wit	h any S	tate requirements.*)		Wildcat	Cha	cra
	980' FEL, Sec					11. SEC., T., R., AND SURVE	M., OR BLE Y OR AREA	ĸ.
At proposed prod. zon		NE/4 SE	•					
				<u> </u>		Section		
	AND DIRECTION FROM NEAR							N. M.
9.5 miles so	uthwest of Na	<u>geezi, Ne</u>	<u>≥W Me</u>	OF ACRES IN LEASE		San Jua		N. Pi.
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST			1	599.82	TO THIS WELL			
(Also to nearest drlg. unit line, if any)			I	OPOSED DEPTH	20. ROTARY OR CABLE TOOLS			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, BRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NONE				1700	Rotary			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			<u> </u>		22. APPROX. DATE WORK WILL START*			
6614 GR.						As soor	as	permitt
23.	F	ROPOSED CASI	NG ANI	CEMENTING PROGRA	M			
	1	WEIGHT PER F		SETTING DEPTH	1	QUANTITY O	F CEMENT	
SIZE OF HOLE	SIZE OF CASING		100		100 sx circ.			
121/4	7" used 45" new	23 9.5	1700		180 sx circ.			
61/4	42 116							
Completion i from the stupurchaser cation to dr	ll is being of ntervals and dy of logs. Additional in ill and a Mul	stimulat This acra formation ti-Point	eage n re Sur	program Will is not dedic quired by NTI face Use Plan	cated L-6fjorn are	to a gas r the app attacher JUN OIL	con.	new producti
zone. If proposal is to preventer program, if al 24.	drill or deepen direction	ally, give pertiner	it data	on subsurface locations an				
SIGNED	C. Ellison	T	TLE	Production M	anage	r date _	June	2, 19
(This space for Fed	eral or State office use)							
· -				ANDROUAL DAME				
PERMIT NO.				APPROVAL DATE				

TITLE

APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be	from the outer	boundaries of	the Section.		T., 11.52
perator			Lease				Well No.
BENSON MINERA	L GROUP, II	NC.		RAL 9-23-			
Init Letter Sect		Township	Range		County		
	9	23N	100	V	San Ju	an	
Actual Footage Location	of Well:	_	-		_	. /	,,
1810 fee		uth line and		fee	t from the	ast De	line dicated Acreage:
Ground Level Elev.	Producing Form		Pool	Wilden	†		160 / Acres_
6614		Chacra		designa			
2. If more than control interest and ro	one lease is yalty).		ll, outline e	ach and ide	entify the owi	nership ther	eof (both as to working
dated by comm	unitization, u No If an	nitization, force-poo swer is "yes;" type	of consolid	ation			ed. (Use reverse side of
this form if ne	essary.)	d to the well until a	ll interests	have been	consolidated	(by commu	unitization, unitization, pproved by the Commis-
	1		1				CERTIFICATION
		Sec 9			I I	Name Parent Position Benson Management Company June 2, Date	in is true and complete to the sort ligge and belief. Aul C. Ellison ion Manager Mineral Group, I 1978
	 -+			 _{@98} 	30'	shown on t notes of a under my s is true an	his plat was plotted from field ctual surveys made by me or upervision, and that the same d correct to the best of my and belief.
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			1810	500 0	May 16 Registered F and/or Land Fred D Certificate S	T978///2 Professional Engineer Surveyor of S

