NO. OF COMES RECEIVED  DISTRIBUTION  SANTA FE	2	NEW MEXICO OIL CONSERVATION COMMISSION					36-045-2322( Form C-101 Revised 1-1-65	
FILE )						•	Type of Lease	
U.S.G.S. 6	+		,			STATE 2		
LAND OFFICE							5. State Oil & Gas Lease No. St. NM-L-1576	
						777777		
APPLICATIO	1 FOR PE	RMIT TO	DRILL, DEEPEN,	OR PLUG BACK	_			
1a. Type of Work						7. Unit Agre	ement Name	
b. Type of Well DRILL X	X DEEPEN PLUG BACK						ease Name	
OIL GAS SINGLE X MULTIPLE ZONE X ZONE ZONE						State 36-23-9		
2. Name of Operator	011	En		ZONE SEED ,	ZONE LJ	9. Well No.	70 23 3	
Benson Mineral (	Froup,	Inc.				1		
3. Antend of Operator 3.200 Anagonda Towor 555 17th Street Danuar CO 90202						Wildest		
3200 Anaconda Tower, 555 17th Street, Denver, CO 80202  4. Location of Well UNIT LETTER N LOCATED 940 FEET FROM THE SOUTH LIN						Wildcat Charra		
UNIT LETTE	₹ <u>IN</u> _	LGC	ATED 34U F	EET FROM THESOU	th LINE			
AND 1460 FEET FROM	тна Wes	st Lin	E OF SEC. 36	WF. 23N RGE. 9	W NMPM			
						12. County	VIIIIII	
		777777				San Jua	an Allalla	
<del>/////////////////////////////////////</del>	<del>//////</del>	4444		19. Proposed Depth	19A. Formatics		20. Hotory or C.T.	
				1475	Chac	1	Rotary	
21. Elevations (Show whether DF,	RT, etc.)	21A. Kind	5 Status Plug, Bond				Date Work will start	
6624 GR		Stat	e-wide	B & N Dril	ling	As soc	on as permitted	
23.		Р	ROPOSED CASING ANT	CEMENT PROGRAM				
SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   EST. TOP								
9-5/8	7"	used	23 100		50 sx. circ			
6 <sup>1</sup> 4	4½"	new	9.5 1475		160 sx. circ.			
,		'	-	,	•	'		
Benson Mineral G Chacra formation The gas is not d	. A b	lowout					luate the	
		APPROVING VALID						
		FOR 90 D		• •				
			DRALING CT					
	DOPE 12-12-78				***************************************			
			DVPR	12-18	** <u>.</u>			
IN ABOVE SPACE DESCRIBE PR			PROPOSAL IS TO DEEPEN O	OR PLUG BACK, GIVE DATA	A ON PRESENT PRO	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC-	
I hereby certify that the information	n above is t	rue and comp	olete to the best of my k	nowiedge and belief.				
Signed to the	Title Production Manager						3-78	
Paul C. F111	SOP (se)	Ame.	<b>P</b> per v					

CONDITIONS OF APPROVAL, IF ANY:

## MEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Ham C-11 Supersede 1 -1 Effective ser

All distances must be from the other boundaries of the Section West to ... Kiş kiriştiri. BENSON MINERAL GROUP, INC. SAN JUAN 23N 1460 South Ground Level Elev. Fr. 11 that Flan, March 662և 160 Chacra 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation \_\_ If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information can tained herein is true and complete to the Paul C. Ellison Production Manager Benson Mineral Group, Inc September 9, 1978 36 I hereby cortify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 111601 Late Purveyed August 30, 1978 Fred B. Kerr Jr. 3950

2040

1983 2330



