Form 9-331 Form Approved. Dec. 1973 Budget Bureau No. 42-R1424 UNITED STATES 5. LEASE DEPARTMENT OF THE INTERIOR NM 8902 6. IF INDIAN, ALLOTTEE OR TRIBE NAME **GEOLOGICAL SURVEY** 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 8. FARM OR LEASE NAME Billie gas we I XX other well 9. WELL NO. 2. NAME OF OPERATOR Dugan Production Corp. 10. FIELD OR WILDCAT NAME Undesignated - Chacra 3. ADDRESS OF OPERATOR P 0 Box 208, Farmington, NM 87401 11. SEC., T., R., M., OR BLK. AND SURVEY OR **AREA** 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Sec 35 T22N R8W 1650' FSL - 1770' FEL 12. COUNTY OR PARISH 13. STATE AT SURFACE: AT TOP PROD. INTERVAL: San Juan NM AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6645' G.R. SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multi PULL OR ALTER CASING change on Form 9 MULTIFLE COMPLETE CHANGE ZONES *NCGNABA (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, ncluding estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Propose to squeeze perfs 1386-92 and 1286-95 w/ 20 sks cement - squeezing 17 sks into perfs and leaving 3 sks in the 2-7/8" csg. We will then perforate and test the upper Chacra formation. Subsurface Safety Valve: Manu. and Type ___ __ Set @ ._____ Ft. 18. I hereby certify that the foregoing is true and correct Engineer _ TITLE . (This space for Federal or State office use) APPROVED BY CONCITIONS OF APPROVAL, IF ANY: