Form 9-331

Form Approved.

Budget Bureau No. 42-R1424

Dec. 1973		Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR	NM 8902	
GEOLOGICAL SURVEY		ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGRE	EMENT NAME
	8. FARM OR LEASE NAME Billie	
1. oil gas 🗓 other	9. WELL NO.	
2. NAME OF OPERATOR	#3	
Dugan Production Corp.	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Wildcat	
P 0 Box 208, Farmington, NM 87401	11. SEC., T., R. AREA	, M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec 4 T2	IN R8W
AT SURFACE: 1550' FNL - 1850' FWL		R PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan	l nm
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA		S (SHOW DF, KDB, AND WD)
PROUTER FOR APPROVAL TO: CURCIOUTAL DEPORT OF	6785' G	R
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	منسهاد د پورانجاوت	
FRACTURE TREAT		4
SHOOT OR ACIDIZE		
REPAIR WELL		esults of multiple completion or zone
PULL OR ALTER CASING	-	on Form 9–330.)
CHANGE ZONES	in in in it is a second of the second of th	
ABANDON*	en ene same	J
(other)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	irectionally drilled	tails, and give pertinent dates, , give subsurface locations and
See reverse for report of perfs 2-18 & 2		
(aft)	N8 1985	
IA'	N8 20W.	
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*See Instructions on Reverse Side

NMOCC

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LAILY KLIÜKI

2-18-81 Rigged up Southwest Surveys and FWS swabbing unit. Note all depths are set back to the open hole IES log. PBTD 1414'. Perf. 1305'-1311', 1 SPF, 6 holes w/ 2-1/8" bi-wire glass jets. Swabbed well.

709 BLOOMFIELD RD. • P. O. BOX 208 • FARMINGTON, NEW MEXICO 87401 • PHONE: 505-325-

DUGAN PRODUCTION CORP. Billie #3 Page 2

- 2-19-81 Rigged up the Western Co. Pumped 250 gals 15% HCL w/ inhibitor and displaced w/ 7.8 bbls of water. Break-down pressure 1650 psi. Average pumping pressure 650 psi at 2.7 BPM. ISDP 550 psi, 15 min shut-in 150. Swabbed well back.
- 2-26-81 Rigged up FWS swabbing unit. Water level at approx. 900'.

 Swabbed well down in 2 runs. No gas noted. Waited ½ hr.;

 swabbed ½ bbl of water. Waited l hr.; swabbed ½ bbl of water.

 Shut in well.

Rigged up Southwest Surveys. Perf. 1269'-1275', 6', 1 SP2F, 8 holes w/ 2-1/8" bi-wire glass jets. Perf 1150-1152', 2', 1 shot/2 ft., 2 holes, and 1158-1166', 8', 1 shot/2 ft., 5 holes w/ 2-1/8" bi-wire glass jets; perf 1126-1130, 4', 1 shot/2 ft., 3 holes. Perf 1108-1109, 1', 1 SPF, 2 holes & 1113, 1 hole. Water level remained at 850 during perforating. Swabbed well down, making slight amount of gas ahead of swab. Waited ½ hr. and swabbed.