

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-13956	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Yates Petroleum Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 207 South 4th Street, Artesia, New Mexico 88210		8. FARM OR LEASE NAME Kimbeto R. G. Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.) At surface 980' FNL, 1850' FEL At proposed prod. zone		9. WELL NO. 1	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 10 miles Southwest of Blanco Trading Post		10. FIELD AND POOL, OR WILDCAT Undesignated	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 980'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 8-T23N-R10W N.M.P.M.	
16. NO. OF ACRES IN LEASE 480		12. COUNTY OR PARISH San Juan	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE N.M.	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. No other 5650'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6492' GL		22. APPROX. DATE WORK WILL START* July 10, 1981	
23. PROPOSED CEMENTING PROGRAM GENERAL REQUIREMENTS: This action is subject to administrative appeal pursuant to 30 CFR 290.			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.0	200'	250 sacks - to surface
7-7/8"	5-1/2"	15.50	5650'	180 sacks - 275 sacks
				2 stages

All producing intervals in Dakota Formation will be perforated and stimulated as necessary.

EXHIBITS

"A" - Location and Elevation Plat
"B" - Ten Point Compliance Program
"C" - Blowout Preventer Diagram
"D" - Multi-Point Requirements of A.P.D.
"E" - Access Road to Location

"F" - Radium Map of Field
"G" - Drill Rig Layout
"H" - Fracturing Program
"I" - Location Profile

The gas for this well is not committed.

The NWNE/4 Section 8 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and propose new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. FOR: YATES PETROLEUM CORPORATION

SIGNED EWELL N. WALSH

Ewell N. Walsh, P. E.
(This space for Federal or State office use)

President, Walsh Engineering
and Production Corporation

DATE June 1, 1981

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCG

*See Instructions On Reverse Side

APPROVED	DATE
<u>E. A. Schmidt</u>	
DISTRICT ENGINEER	

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-

All distances must be from the outer boundaries of the Section.

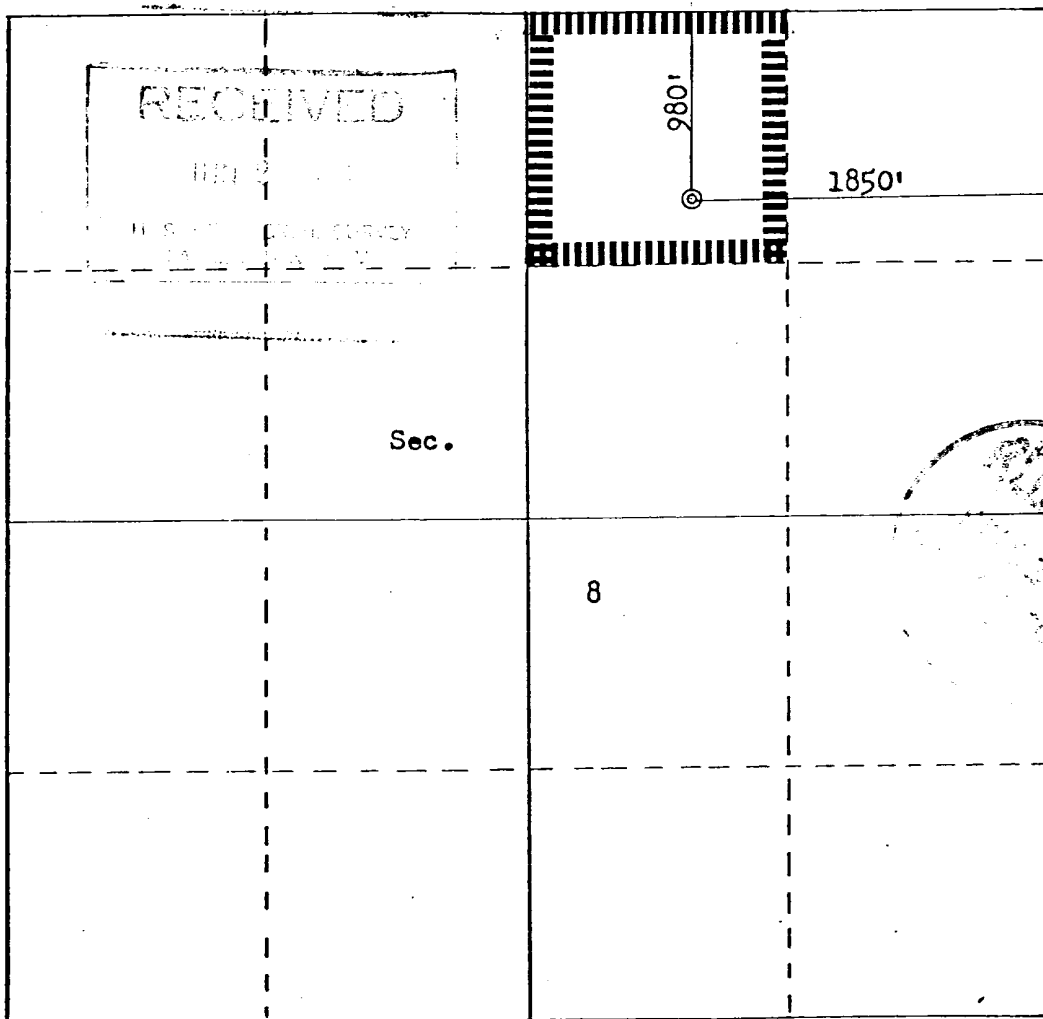
Operator YATES PETROLEUM CORPORATION			Lease Kimbeto R.G. Federal		Well No. 1
Unit Letter B	Section 8	Township 23N	Range 10W	County San Juan	
Actual Footage Location of Well: 980 feet from the North line and 1850 feet from the East line					
Ground Level Elev. 6492	Producing Formation Gallup	Pool Undesignated		Dedicated Acreage 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

FOR: YATES PETROLEUM CORP.
ORIGINAL SIGNED BY
EWELL N. WALSH

Name

Ewell N. Walsh, P. E.

Position

President

Company

Walsh Engineering & Prod. Cor

Date

June 1, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

May 28, 1981

Registered Professional Engineer and Land Surveyor

Fred E. KERN, Jr.

Certificate No.

3950

PUEBLO BONITO NW QUADRANGLE
NEW MEXICO - SAN JUAN CO.
7.5 MINUTE SERIES (TOPOGRAPHIC)

