

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug a well to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well
2. NAME OF OPERATOR  
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 980' FNL & 1850' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
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RECEIVED

JUL 24 1981

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE  
NM 13956
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Kinbeto "RG" Federal
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
Undesignated
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit B, Sec. 8-T23N-R10W
12. COUNTY OR PARISH  
San Juan
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6492' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in & rigged up completion unit & installed & tested BOP's. Drilled out DV tools, ran correlation & cement bond logs. Tested casing to 3000 psi, held okay. Spotted 250 gals mud clean out acid. WIH w/casing gun on wireline & perforated 5180-5373' w/36 .50" holes (2 SPF) as follows: 5180-5183' (6 holes); 5185-5187' (4 holes); 5333-5336' (6 holes); 5357-5362' (10 holes) and 5368-5373' (10 holes). Pulled guns & WIH w/2-3/8" tubing, pkr, RBP. Straddled perfs 5333-36' & attempted to breakdown. Had communication w/perfs 5180-87'. Straddled perfs 5357-73' & attempted to breakdown. Had communication w/perfs 5180-5336'. Straddled all perfs & swabbed 4 bbls water/hr, small gas show, no oil. Investigated problem of communication between all perfs & found that cement used had an excessive amount of gel. Completion operations are temporarily shut-in to evaluate methods for correcting cementing problems and will be resumed as soon as possible.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Engineering Secty DATE 7-23-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*Dean Elliott*