

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

NM-13956

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Yates Petroleum Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210		8. FARM OR LEASE NAME Kinbeto RG Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 980' FNL & 1850' FEL		9. WELL NO. 1	
10. FIELD AND POOL, OR WILDCAT Undesignated		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit B Sec. 8-T23N-R10W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6492' GR	12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Perforate, Treat ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up unit. Pulled tubing, packer & RBP. Went in hole w/retainer & set at 5022'. Squeezed Dakota perfs 5180-5373' w/50 sx Class "B" cement. Pulled out of retainer & spotted 5 sx cement on top. WIH & perforated 2 .40" holes at 4180' & 2 .40" holes at 4335' w/acid on spot. Set packer & RBP across perfs at 4180' & pumped in at 1600 psi. Moved packer & RBP to straddle perfs at 4335'. No communications between perfs at 4180' & 4335'. Swabbed well. Recovered acid water w/no oil or gas. Set retainer at 4285'. Pumped 100 sx Class "B" cement through retainer. Overdisplaced & pumped in another 100 sx Class "B" cement through retainer. Pulled out of retainer & cleared tubing. Set packer above perfs at 4180'. Unset packer. Cleaned out to 4283'. Small amount of cement at 4185'. Pressure tested & pumped into perforations w/ 900 psi. Set retainer at 4139' & pumped 100 sx Class "B" cement into perfs 4180'. No squeeze over-displaced. Pumped another 100 sx Class "C". Pulled out of retainer & reversed out. WIH w/Steel Strip gun & perforated 4232-4273' (Gallup) w/19 .50" holes as follows: 4232, 33, 34, 35, 41, 42, 43, 44, 45, 46, 47, 58, 59, 60, 61, 62, 71, 72, & 73'. Spt'd 1 bbl 15% acid on perfs. Treated w/1250 gals 15% acid in 5 stages dropping 7 balls every 250 gals. Frac'd down tubing & annulus w/48300 gals gelled 2% KCl, 60 tons CO₂, 87500# 20/40 sand. Installed pumping equipment.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering Secretary

DATE 8-28-81

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 16 1981

*See Instructions on Reverse Side

NMOC

FARMINGTON DISTRICT
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