

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well



Change in Transporter of:

Recompletion



Oil



Dry Gas



Change in Ownership



Casinghead Gas



Condensate



Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Kinbeto "RG" Federal

Well No.

1

Pool Name, Including Formation

Und. Gallup

Kind of Lease

NM-13956

Lease No.

State, Federal or Fee

Federal

Location

Unit Letter B : 980 Feet From The North Line and 1850 Feet From The East

Line of Section

8

Township

23N

Range

10W

NMPM,

San Juan

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒or Condensate ☐

Address (Give address to which approved copy of this form is to be sent)

Plateau Incorporated

P. O. Box 26251, Albuquerque, NM 87125

Name of Authorized Transporter of Casinghead Gas ☐or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids,
give location of tanks.

Unit

B

Sec.

8

Twp.

23n

Rge.

10w

Is gas actually connected?

No

When

(If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

X

Gas Well

New Well

X

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res

Date Spudded

6-26-81

Date Compl. Ready to Prod.

8-30-81

Total Depth

5520'

P.B.T.D.

4278'

Elevations (DF, RKB, RT, GR, etc.)

6492' GR

Name of Producing Formation

Gallup

Top Oil/Gas Pay

4232'

Tubing Depth

4200'

Perforations

4232-4273'

Depth Casing Shoe

5520'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	222'	200
7-7/8"	5-1/2"	5520'	910
	2-3/8"	4200'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

8-28-81

Date of Test

8-30-81

Producing Method (Flow, pump, gas lift, etc.)

Pumping

Length of Test

24 hrs

Tubing Pressure

20#

Casing Pressure

20#

Choke Size

2"

Actual Prod. During Test

23

Oil-Bbls.

22

Water-Bbls.

1

Gas-MCF

5

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

Testing Method (psiat, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Engineering Secretary

9-1-81

(Date)

APPROVED

Original Signed by FRANK T. CHAVEZ

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the deviat-
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of condit

Separate Forms C-104 must be filed for each pool in multi