

U.S.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
REGISTRATION OFFICE
Operator

REGISTRATION OF OIL AND NATURAL GAS

3.e

Kenai Oil & Gas Inc.

Address
717 17th Street Suite 2000, Denver, CO 80202

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 3 Well No. 43 Pool Name, Including Formation Lybrook Ext., Gallup Kind of Lease State, Federal or Fee Federal Lease No. NM 18463

Location
Unit Letter I ; 1830 Feet From The South Line and 940 Feet From The East

Line of Section 3 Township 23N Range 9W NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Inland Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1528 Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Gas Co. of New Mexico Address (Give address to which approved copy of this form is to be sent)
1800 First International Bldg. Dallas, Tx 7527
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
K 3 23N 8W No May 15, 1982

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

COMPLETION DATA									
Designate Type of Completion -- (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded		Date Compl. Ready to Prod.			Total Depth		P.B.T.D.		
1-22-82		4-22-82			5700'		5669'		
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
7028' GR		Gallup			5264'		5609'		
Performances 5594; 5549-52, 5525-30, 5510-20, 5508-12, 5499-5502, 5489-96, 5485-							Depth Casing Shoe		
88, 5476-81, 5457-64, 5436-39, 5418-23, 5378-98, 5370-73, 5362-66, 5350-58, 5334-									
36, 5321-25, 5310-14, 5286-91									
TUBING, CASING, AND CEMENTING RECORD									
5264-73 HOLE SIZE		CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT		
12 1/4"		8 5/8" 24#			279'		200 sxs.		
7 7/8"		4 1/2", 9.5#			5700'		1000 sxs.		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-17-82	4-22-82	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
3 hrs.	35 psi		Open
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	37.5 Bbls.	0	73

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (stat-in)	Casing Pressure (stat-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

DIST. 3

Manager of Production
(Title)

April 26, 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED 1982, 19

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.