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TRANSPORTER	ე L		
	GAS		
OPERATOR			
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old Q-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE		and one of one part of the	. 0.0		
TRANSPORTER OIL	Revised for actua	Revised for actual gas connection date.			
GAS	_				
OPERATOR OFFICE	<b>⊣</b>	3-C 3051R			
PRORATION OFFICE Operator	<del></del>				
Kenai Oil & (	as Inc.				
Address					
1675 Larimer	St. Suite 500 Denve	er, CO 80202			
Reason(s) for filing (Check proper b	)x)	Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Oil Dry Ga	s 🔲			
Change in Ownership	Casinghead Gas Conder	sate			
f change of ownership give name					
and address of previous owner					
DESCRIPTION OF WELL AND	) LEACE				
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation Kind of Le	dse Lease No.		
Federal 3	3243 Lybrook Ext.	Gallun State, Fed	eral or Fee Federal NM18463		
Location	TOTAL BIOCK LAC	3 44 1.42	TEUCIOI MITOTOS		
Unit Letter I :	830 Feet From The South Lin	e and 940 Feet Fro	m The East		
Line of Section 3	ownship 23N Range 8V	, NMPM,	San Juan County		
	RTER OF OIL AND NATURAL GA	S	proved copy of this form is to be sent)		
Name of Authorized Transporter of C	or Condensate				
Inland Name of Authorized Transporter of C	asinghead Gas V or Dry Gas	P.O. Box 1528 Farmington, NM 87401  Address (Give address to which approved copy of this form is to be sent)			
Gas Co. of Nev	/ Mexico Unit Sec. Twp. Rge.	1800 First International Rldg Dallas			
If well produces oil or liquids, give location of tanks.			/52/		
<u> </u>	, K 3 23N 8W	Yes	June 8, 1982		
f this production is commingled to COMPLETION DATA	with that from any other lease or pool,	give commingling order number:			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Nesty		
Designate Type of Comple	$xion = (X)$ $\chi$	X			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
1-22-82	4-22-82	5700'	5669'		
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth		
70 <u>28' GR</u>	Gallup 52,5525-30,5510-20,550	5264'	5609'		
Perforations 5594,5549-5	62 <b>,</b> 5525-30,5510-20,550	08-12,5499-5502,548	9-96pth Casing Shoe		
<u> 5485-88,5476-81,545</u>	<del>7-64.5436-39,5418-23</del>	<u> 5378-98,5370-73,53</u>	62-66,		
	1-25, TUBING, CASING, AND		14,5286-91,5264-73 SACKS CEMENT		
HOLE SIZE		DEPTH SET	<del></del>		
12 <u>1</u> " 7 7/8 "	8 5/8" 24# 4½" 9.5#	279' 5700'	200 sxs. 1000 sxs.		
	$\frac{1}{2}$ $\frac{1}{2}$ $\frac{1}{3}$ $\frac{1}{3}$	3700	1000 3/3.		
			1		
TEST DATA AND DECLIEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load of	oil and must be equal to or exceed top allow		
OIL WELL	able for this de	pth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
4-17-82	4-22-82 Tubing Pressure	Flowing			
Length of Test	Tubing Pressure	Flowing Casing Pressure	Choke Size		
3 hrs	35 psi		Open		
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF		
	37.5 Bbls.	0			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Prod. 1881-MCF/D	Langue of 1 asc	Data: Gallagina Liey inimies			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choka Size		
realing manner (prior)	(0.000)	•			
CERTIFICATE OF COURT	NCE	OIL CONSERV	VATION COMMISSION		
CERTIFICATE OF COMPLIA	NUE		•		
T handly considerable attended	d regulations of the Oil Conservation	APPROVED	, 19		
Commission have been complied	l with and that the information given				
above is true and complete to	the best of my knowledge and belief.	BY	-m 4a 3		
		APPROVED			
	This form is to be filed in compliance with RULE 11				
	h d	This form is to be filed	in compliance with RULE 1104.  lowable for a newly drilled or deepene		
	enature)	wall this form must be accom	manied by a tabulation of the deviation		
Manager	of Operations	tests taken on the well in ac	cordance with RULE 111.		
	Title)	All sections of this form	must be filled out completely for allow wells.		

June 17, 1982 (Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.