

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	
Operator	

Petro-Lewis Corporation

Address

P.O. Box 16200 Lubbock, Texas 79490

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☒

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner Kenai Oil and Gas Incorporated 717 17th Street
Suite 2000 Denver, Colorado 80202

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Dome Federal 24	21	Wildcat - Gallup	State, Federal or Fee Federal	NM-40025
Location				
Unit Letter C	510	Feet From The North	Line and 1920	Feet From The West
Line of Section 24	Township 23N	Range 8W	NMPM, San Juan	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Giant Refining Company	7227 N. 16th Phoenix, Arizona 85020	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Gas Company of New Mexico	1800 First International Building, Dallas, TX 75270	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 24
	Twp. 23	Rge. 8
	is gas actually connected?	When 7/10/83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'tv. ☐	Diff. Res'tv. ☐
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
11/27/81	12/24/81		5400'		5366'			
Elevations (OF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
6903' GR	Gallup		4973'		5128'			
Perforations					Depth Casing Shoe			
5148', 5151', 5173', 5175', 5255', 5257', 5313', 5315'								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8-5/8" 24#	5402'	120 sx (circulated)
7-7/8"	4 1/2" 9.5#	5128'	1470 sx (circulated)
	2 3/8"	5128'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12/27/81	12/27/81	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
3 hours	70 PSI	450 PSI	3/8"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
13 BBL	12	1	19

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Petroleum Engineer

3/1/83

OIL CONSERVATION DIVISION

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1102.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions. Section VII must be filled for each pool in a multi-