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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole		7. Unit Agreement Name
2. Name of Operator Santa Fe Energy Company		8. Farm or Lease Name Gallo
3. Address of Operator 7200 I-40 West, Bldg. "C", Amarillo, Texas 79106		9. Well No. 1
4. Location of Well UNIT LETTER M, 990 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 21N RANGE 9W NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6345' Ground Level		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- This hole was spudded in at 7:00 PM on 12-11-81 by Four Corners Drilling Rig #11. A 12 1/4" hole was drilled to 230'. Five joints of new 8 5/8" 24# K-55 ST&C casing were run on 12-12-81. This casing was set at 223' and cemented back to the surface with 150 sacks Class "B" cement containing 2% CaCl<sub>2</sub> and 1/4 lb. per sack Celloflake. Cement was circulated to the reserve pit.
- WOC 12 3/4 hours. Pressure tested casing to 400 psi for 30 minutes with no pressure loss recorded.
- Drilled a 7 7/8" hole to the total depth of 5500' (12-21-81).
- Plugging operations began 12-23-81 and were completed 12-24-81. The hole was plugged by National Cementers as follows with 9.2 ppg mud in the hole.

Plug #1 - 50 sacks Class 'B' Neat	5390'-5290'
Plug #2 - 50 sacks Class 'B' Neat	4500'-4400'
Plug #3 - 50 sacks Class 'B' Neat	4080'-3980'
Plug #4 - 50 sacks Class 'B' Neat	3450'-3350'
Plug #5 - 50 sacks Class 'B' Neat	3210'-3110'
Plug #6 - 50 sacks Class 'B' Neat	2150'-2050'
Plug #7 - 25 sacks Class 'B' Neat	250'-200'
Plug #8 - 25 sacks Class 'B' Neat	100'-surface
- A steel 4" x 4' dry hole marker was installed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sammy N. Maza TITLE Drilling Engineer DATE 3-2-82

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR. 30 1982

CONDITIONS OF APPROVAL, IF ANY:

DEPUTY OIL & GAS INSPECTOR