| Form | 9-331 |
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| Dec | 1973 |

| Form 9-331 5 BLM, Fmn 2 Celsius l | File Form Approved. Budget Bureau No. 42-R1424 |
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| UNITED STATES DEPARTMENT OF THE INTERIOR | 5. LEASE NM 16762 |
| GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. UNIT AGREEMENT NAME |
| (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) | 8. FARM OR LEASE NAME |
| 1. oil gas XX other | Witty 9. WELL NO. |
| 2. NAME OF CPERATOR | 1 |
| DUGAN PRODUCTION CORP. 3. ADDRESS OF OPERATOR | 10. FIELD OR WILDCAT NAME Wildcat Chacra |
| P O Box 208, Farmington, NM 87499 | 11. SEC., T., R., M., OR BLK. AND SURVEY OR |
| LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) | Sec. 12 T23N R10W |
| AT SURFACE: 790' FSL - 790' FWL AT TOP PROD. INTERVAL: | 12. COUNTY OR PARISH 13. STATE San Juan NM |
| AT TOTAL DEPTH: | 14. AP\$NO. |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | 5. ELEVATIONS (SHOW DF, KDB, AND WD) |
| REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) SUBSEQUENT REPORE A NAY 9 19 NAY 9 19 NAY 9 19 NAY 2 -7/8" Casi | SURNATE: Report results of multiple completion or zone on angelon Form 9–330.) |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stational including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine | directionally drilled, give subsurface locations and |
| casing. T.E. 1691.56' set at Lodense with ¼# cello flake peat. (Total cement slurry 2 while cementing. Good circul | /8" O.D., 6.5#, EUE 10V tubing for 1690' G.L. Cemented with 75 sx 25 er sk followed by 100 sx class "B" 72 cu.ft.) Reciprocated pipe ation throughout. Circulated rface. P.O.B. at 3:30 p.m. 5-4-83 |
| | |
| Subsurface Safety Valve: Manu. and Type | Set @ Ft. |

18. I hereby certify that the foregoing is true and correct 5-6-83 Geologist ACCEPTED FOR RECORD (This space for Federal or State office use) MAY 1 1 1983

NMOCC

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