Form	9-331
Dec	1973

5 BLM, FMN

2 Celsius

1 File

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

5.	LEASE	19816	
	IAIAI	19010	

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

VADNID	NOTICES	AND	REPORTS	ON	WELLS
.) () 1 1 1 1 1 1 1 1 1	INDITIONS	/ 11 12		\sim \sim \sim	

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) $\,$

1.	oil well		gas well		other	
2.	NAM	E OF	OPERA	ror		
	DL	IGAN_	PRODU	CTIC	N_CORP.	
3.	ADD	RESS	OF OPE	RATO	R	

P O Box 208, Farmington, NM 87499 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1060' FNL - 1670' FWL AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME December Dream

9. WELL NO. 1

10. FIELD OR WILDCAT NAME Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR

Sec. 7, T23N R9W, NMPM 12. COUNTY OR PARISH 13. STATE San Juan

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 6820' GL; 6832' RKB

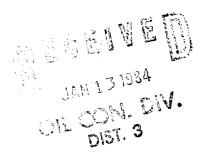
SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

4½ casing and cement

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached for details of $4\frac{1}{2}$ " casing and cement.



Subsurface Safety Valve: Manu	u. and Type		Set @	Ft.
18. I hereby certify that the fo	pregoing is true and correct			
SIGNED _ fro 1 - 1in	TITLE Geologist Jacobs (This space for Federal or State office use	DATE	1-9-84	
——————————————————————————————————————	(This space for Federal or State office use)	ACCEPTED	FOR RECORD
APPROVED BY CONDITIONS OF APPROVAL. IF A	ANY:	DATE _	JAN	1 1 1984



FARMINGTON RESOURCE AREA SMW

DUGAN PRODUCTION CORP.
December Dream #1
Page 3

1-7-84

Finished laying down drill pipe. Rigged up and ran 130 jts. 4½" O.D. 10.5#, K-55, 8 Rd, ST&C casing. T.E. 5942' set at 5936' RKB. Dowell cemented first stage with 10 bbls. mud flush followed by 350 sx 50-50 poz w/ 2% gel & 1# cello flake per sk followed by 100 class "B" with ¼# cello flake per sk. (Total cement slurry first stage = 563 cf.) Bumped plug with 1500 psi. Held OK. Dropped opening bomb. Opened stage tool at 3786'. Circulated with rig pump 3½ hrs. Dowell cemented 2nd stage with 10 btls. mud flush followed by 800 sx 65-35 plus 12% gel and 4# cello flake per sk followed by 50 sx 50-50 poz plus 2% gel and $\frac{1}{4}$ # cello flake per sk. (Total cement slurry 2nd stage 1832 cf) Good circulation throughout both stages. Reciprocated casing OK on first stage. Circ. all mud flush and 3 bbls. cortaminated cement on 2nd stage. Closed stage tool with 2500 rsi. Held OK. Job complete at 6:00 p.m. 1-6-84. Nippled dcwn BOP. Set $4\frac{1}{2}$ " casing slips. Cut off casing. Released rig at 8:00 p.m. 1-6-84.

