

5 BLM, Fmn 2 Celsius 1 File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM 23744
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL - 660' FEL	8. FARM OR LEASE NAME Olympic
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether OF, BT, GL, etc.) 6723' GL; 6735' RKB	10. FIELD AND POOL, OR WILDCAT Undesignated Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3 T23N R10W, NMPM
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) TD, 4 1/2" casing & cement	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Reached TD of 4895' on 1-14-85.

See attached for details of 4 1/2" casing and cement.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs
(This space for Federal or State office use)

TITLE Geologist

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

NMOCC

DATE 1-15-85
ACCEPTED FOR RECORD

DATE FEB 05 1985

FARMINGTON RESOURCE AREA
BY Sam

*See Instructions on Reverse Side

DUGAN PRODUCTION CORP.

Olympic #1

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1-14-85 Finished laying down drill pipe and collars. Rigged up and ran 122
jts. 4½" O.D., 10.5#, 8 Rd, ST&C casing. T.E. 4895.55' set at
4895' RKB.

Cemented 1st stage with 10 bbls. mud flush followed by 220 sx 50/50 B-Poz with 2% gel and ¼# flocele per sk. (Total cement slurry first stage 279 cu. ft.) Displaced with 18 bbls. of water and 59 bbls. mud. Bumped plug to 1500 psi. Released pressure and float held. Plug down at 8 AM. Reciprocated casing while cementing. Had full circulation throughout 1st stage. Dropped opening bomb. Opened stage tool at 3740' and circulated with mud and rig pumps for 2½ hours. Cemented 2nd stage with 10 bbls. mud flush followed by 450 sx 65/35 B-Poz with 12% gel and ¼# Flocele per sk. followed by 80 sx 50/50 B-Poz with 2% gel and ¼# Flocele per sk. (Total cement slurry 2nd stage 1096 cu. ft.) Displaced with 59 bbls. water. Bumped plug to 2200 psi. Released pressure and D.V. tool held. Plug down and job complete at 11:45 AM, 1-14-85. Had full circulation while pumping cement; circulated mud flush and approx. 1 bbl. of cement to surface. Final displacement pressure 950 psi. (Total slurry volume used 1375 cu. ft.) Nippled down B.O.P. Set 4½" slips. Released rig at 2:00 PM 1-14-85.