4 NMOCD

Submit 5 Copies
Appropriate District Office
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

1 File

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

State of New Mexico

P.O. Box 2088

DISTRICT III	S	anta Fe, New M	lexico 87504-2088		
1000 Rio Brazos Rd., Aztec, NM 87410			BLE AND AUTHOR		
I.	10 18	ANSPORT OI	L AND NATURAL C	Well API No.	
Operator DUGAN PRODUCTION		30-045-26042			
P.O. Box 420, Farmin	ngton, NM 8	37499			
Reason(s) for Filing (Check proper box)			Other (Please exp	olain)	
New Well	· -	in Transporter of: Dry Gas	Effective	5-1-90	
Recompletion Change in Operator	Oil Casinghead Gas	Condensate			
If change of operator give name and address of previous operator					
IL DESCRIPTION OF WELL AND LEASE				1 Pind of Land	Lezse Na
Lease Name	Weil No. Pool Name, Include			Kind of Lease State, Federal or Fee	NM 16762
Witty Location	660	ħ.	lowth 1	980	West
Unit Letter	_ : <u></u>	_ Feet From The	orth Line and	Feet From The	West Line
Section 12 Township	23N	Range 10W	, ммрм , San	Juan	County
III. DESIGNATION OF TRAN	CDODITED OF C	OU AND NATU	RAL GAS		
Name of Authorized Transporter of Oil	or Conde		Address (Give address to w	vhich approved copy of this form	is to be sent)
Giant Refining Inc.			P.O. Box 256, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casing	thead Gas XX	or Dry Gas		vhich approved copy of this form Farmington, NM 87	
Dugan Production Corp	. (no change Unit Sec.		Is gas actually connected?	When?	155
If well produces oil or liquids, give location of tanks.	C 12	23N 10W	yes	6-13-85	
If this production is commingled with that f IV. COMPLETION DATA	from any other lease o	r pool, give comming	ling order number:		
	Oil We	ll Gas Well	New Well Workover	Deepen Plug Back Sa	me Res'v Diff Res'v
Designate Type of Completion	Date Compl. Ready	Io Prod	Total Depth		
Date Spudded	Date Compt. Ready	w rioc	·		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay Tubing Depth			
Periorations	<u> </u>			Depth Casing S	hoe
			THE PERCON		
	TUBING, CASING AND F SIZE CASING & TUBING SIZE			DEPTH SET SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE		32111321		
	 				
V. TEST DATA AND REQUES	T FOR ALLOW	ABLE			5.11.24 haven)
OIL WELL (Test must be after re	covery of total volume	e of load oil and must	Producing Method (Flow, p	lowable for this depth or be for j nump, eas lift, etc.)	uli 24 Rours.)
Date First New Oil Run To Tank	Date of Test		Tromang medica (Frem)		2 2 2 2 2 2 2 2 2
Length of Test	Tubing Pressure		Casing Pressure	UTTE	IAEU
ctual Prod. During Test Oil - Bbls.		Water - Bbls.	Gas- MCF	1000	
				APR27	1990
GAS WELL		 	Bbls Condensate/MMCF	QIL CQI	AFGDIA*
Actual Prod. Test - MCF/D Length of Test		Boil Coldenae William	DIS	1.3	
Testing Method (pitat, back pr.)	Tubing Pressure (Shut-m)		Casing Pressure (Shut-in)	Choke Size	
TOD CENTURE	ATT OF COM	DI LANCE			
VL OPERATOR CERTIFICATION OF THE PROPERTY OF T	AIE OF COIVE	PLIAINCE avation	OIL COI	NSERVATION DI	VISION
Division have been complied with and the	hat the information gi	vez above	APR 2 7 1990		
is true and complete to the best of my b	nowledge and belief.		Date Approve	ed	
La e Hour			Ву	3.1) e	and the second
Signature Jim L. Jacobs	G	eologist	SUPERVISOR DISTRICT /3		
Printed Name		Title	Title		
4-26-90		25-1821 Jephone No.	*	•3	-

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each pool in multiply completed wells.

The state of the s