

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

3 NMOC 1 File

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LH-1896	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator DUGAN PRODUCTION CORP.		8. Farm or Lease Name Wit's End
3. Address of Operator P O Box 208, Farmington, NM 87499		9. Well No. 2
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM East THE LINE, SECTION 2 TOWNSHIP 23N RANGE 10W NMPM.		10. Field and Pool, or Wildcat Undesignated Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 6805' GL		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

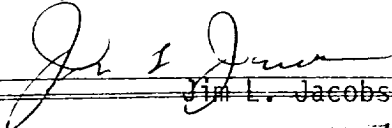
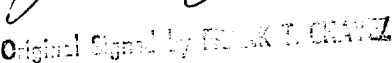
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER T.D., 4 1/2" casing & cement, <input checked="" type="checkbox"/>	
		Pressure Test	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-30-85 Reached T.D. of 5018'

5-31-85 Laid down drill pipe. Ran 121 joints of 4 1/2" OD, 10.5#, J-55, 8 Rd, ST&C casing (T.E. 5040.9T') set at 5018'RKB with DV tool at 3841' and float collar at 4975'. Cement 1st stage with 10 bbls mud flush and 190 sacks 50/50 poz with 2% gel + 1/4# flocele per sack. (Total slurry 1st stage = 241 cf). Reciprocated pipe and had good circulation while cementing. Bump plug with 950 psi - held OK. P.O.B. at 6:30 PM. Open DV tool with 1100 psi. Circulate with rig pump for 3 hours. Cement 2nd stage with 10 bbls mud flush, and 465 sacks 65/35 + 12% gel + 1/4# flocele per sack, followed by 90 sacks 50/50 poz + 2% gel + 1/4# flocele per sack. (Total slurry 2nd stage = 1142 cf). TOTAL CEMENT SLURRY USED IN BOTH STAGES = 1383 cubic feet. Had good circulation. Circulated mud flush to surface. Bump plug with 2500 psi. Held OK. P.O.B. at 10:15 PM. Set slips. Cut off casing. Released rig at 11:45 PM on 5-31-85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Geologist	DATE 6-3-85
APPROVED BY 	TITLE SUPERVISOR	DATE 6-3-85
CONDITIONS OF APPROVAL, IF ANY:		