

3 NMOCD 1 File
OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. LH-1896	
7. Unit Agreement Name	
8. Farm or Lease Name Wit's End	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated Gallup	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Dugan Production Corp.

3. Address of Operator
P O Box 208, Farmington, NM 87499

4. Location of Well
UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 2 TOWNSHIP 23N RANGE 10W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6754' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Spud & Surface Casing, Pressure Test</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

M.I. & R.U. Four Corners Drilling Company rig #3. Spudded a 12 1/4" hole at 3:15 PM on 6-3-85. Drilled to 200'. Ran 7 joints of 8-5/8" OD, 24#, J-55, 8 Rd, ST&C casing (T.E. 179.82') set at 192' RKB. Cemented with 135 sacks class "B" plus 2% CaCl₂ (total cement slurry = 159 cf). Circulated 1 bbl cement to surface. P.O.B. at 7:15 PM on 6-3-85.

Pressure tested surface casing and BOP to 600 psi for 30 minutes - held OK.

RECEIVED
JUN 10 1985

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ICED Jim L. Jacobs TITLE Geologist DATE 6-5-85

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 3 DATE JUN 10 1985

CONDITIONS OF APPROVAL, IF ANY: