1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

At proposed prod. zone

15. DISTANCE FROM PROPOSED*

6688' GL;

 $\overline{23}$

24

LOCATION TO NEAREST PROPERTY OR LEASE LINE, F

WELL X

6 BLM

DRILL X

DUGAN PRODUCTION CORP.

490' FNL - 970' FWL

WELL

P O Box 208, Farmington, NM

7 miles SW of Blanco Trading Post

(Also to nearest drig, unit line, if any)

6700' RKB

1 File

OTHER

4. LOCATION OF WELL (Report location clearly and in accordance with any State Property

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN QRAPS TOTAL PROCURE AREA

reverse side)

PLUG BACK

MULTIPLE ZONE

Jerry Degroat lother instructions on

SUBMIT IN TRIPLICATE. Celsius - Fmn 1 Celsius - SC Budget Bureau No. 42-R1425.

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

DEEPEN [

16	ノーム		ا	16	4.	٠. '
5.	LEASE	DESIG	NATION	AND	SERIAL	NO.

V0-
5. LEASE DESIGNATION AND SERIAL NO.
N00-C-14-20-7307
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Allotted
7. UNIT AGREEMENT NAME

	8. FARM OR LEASE NAME	
-	Bronze Medal	•

9 WELL NO.

10. FIELD AND POOL, OR WILDCAT

<u>Undesignated</u> Gallup 11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec.3, T23N, RIOW 12. COUNTY OR PARISH | 13. STATE

NM San Juan 17. NO. OF ACRES ASSIGNED 16. NO. OF ACRES IN LEASE TO THIS WELL 160.18 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 48101 Rotary

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED, 4000' NW O
OR APPLIED FOR, ON THIS LEASE, FT. DPCS Olympic #1 21. ELEVATIONS (Show whether DF. RT. GR. etc.) DRILLING OPERATIONS AUTHORIZED ARE 22. APPROX. DATE WORK WILL START* SUBJECT TO COMPLIANCE WITH ATTACHED ASAP

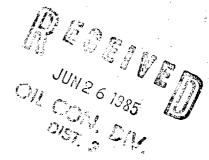
"HEATER DREQUIREMENDS CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	200'	147 cf circulated to surface
7-7/8"	4-1/2"	10.5#	4810'	1375 cf circulated to surface

MAY 17 1985

Plan to drill a 12-1/4" hole and set 200' of 8-5/8" OD, 24#, K-55 surface casing; then plan to drill 7-7/8" hole to total depth with gel-water-mud program to test Gallup formation. Plan to run IES and CDL logs. If deemed productive, will run 4-1/2", 10.5#, J-55 casing, selectively perforate, frac, clean out after frac, and complete well.

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

eventer program, n 2-3.		
Sherman E Dugan	TITLE Geologist	DATE 5-16-85
(This space for Federal or State office use)		- · · · · · · · · · · · · · · · · · · ·
(This space for reactar or state of the		APPROVED
PERMIT NO.	APPROVAL DATE	
PERMIT NO.		AS AMENDED
	TITLE	DATE
APPROVED BY		FBINCO 4 1007
CONDITIONS OF AFFROYAL, IF ANY.		JUN 24 1985
		10/10

,h>

*See Instructions On Reverse Side NMOCC

ZSZ J. Stan McKee Fan M. MILLENBACH AREA MANAGER

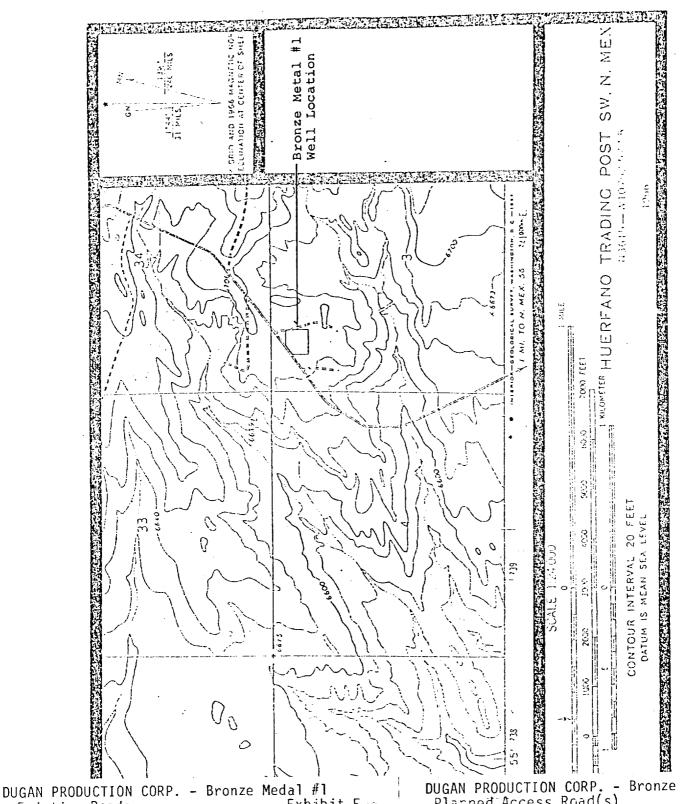
OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

P. O. BOX 2088

Form C-102 Revised 10-1-78

STATE OF NEW MEXICO	CANTA	E, NEW MEXICO 8	7501	Revised 10-1-78
ENERGY AND MINERALS DEPARTMENT				
	All distances must be	from the outer boundaries of		Well No.
Dugan Production Co	rnoration	Bronze Meda	l	1
	Township -	Range	County	
nii Letter Section 3	23 North	10 West	San Ju	Jan
cival Footage Location of Well:				
490 feet from the	lorth line and	970 <u>ic</u>	of from the Wes	
round Level Elev. Producing Form	ation	Pool	ad Callum	Dedicated Acreage: 40 Acres
Gallup Gallup		Undesignat		
1. Outline the acreage dedicate	ed to the subject v	vell by colored pencil	or hachure marks	s on the plat below.
1. Outfine the acteuge course	•			
interest and royalty).				ship thereof (both as to working
3. If more than one lease of di dated by communitization, un	lferent ownership is nitization, force-poo	dedicated to the well. ling.etc?	, have the intere	sts of all owners been consoli-
OV. ONA Han	swer is "ves." type	of consolidation		
				111 . 1 /11
If answer is "no!" list the o	owners and tract des	criptions which have	actually been co	nsolidated. (Use reverse side of
this form if necessary.)				*** ** ******
	d to the well until a	ll interests have been	consolidated (b	by communitization, unitization, s been approved by the Division.
(assed-pooling or otherwise)	or until a non-standa	ard unit, eliminating su	ich interests, ha	s been approved by the Division.
Torced-pooring, or comment				
				CERTIFICATION
		i		
490	1	į.	- 11 ,	hereby certify that the Information con-
970 -		l		ained herein is true and complete to the
	1 RF	CEIVED		est of my knowledge and belief.
Dugan Prod.Corp		•		
N00-C-14-20-7307	₩	1AY 17 (9 8 5		herman S. Dugan
	l l	i	No	me
	TEMING	F LAND MANAGEMENT TON PESOURCE AREA	S	herman E. Dugan
		1	Po	sillon eologist
1		1		
		l i		mpany
				ugan Production Corp.
1		1	Da	•
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	SEC. 3			IL RISEAU
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		·		shown brailing flow was ploying from field
		ON 40N D		
1		0/1 19	85	Holes of acide 3-3-24
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L			71	**************************************
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i		l .		April 19, 1985
l i		1	11-	egistered Professional Engineer
i		i		egistered Protessional Engineer
i	,	I	1 1	
				Edgar L. Risanhooner entitier No. 5979
			` \ F	dgar L. Risenhoover,L.
· · · · · · · · · · · · · · · ·	an 2310 2640 A	1000 1000 1000	50Q O C	again to made



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Bronze Medal #1 Well Location, T.23N, R.10N. Figure 1.

Existing Roads		Exhibit-E
Distance from nea 7 miles SW of Bla	rest town or anco Trading	reference pt. Post
Type of surface _	dirt	
Conditions	good	
Other		

	_	ties :	h! 11.	- Date	
DUGAN	PROI	DUCTION	CORP	Bronze	Medal #1
Plan	ned	Access	Road(s)		<u>Exhibit E</u>

Width Drainage design	Maximum grades
Cuts & Fills Surfacing materia Turnouts	
☐Culverts ☐Gates ☐Cattleguards	NO ACCESS ROAD REQUIRED

/Fence ruts