

5 BLM

1 Celsius-Denver

1 Celsius-SLC

1 BIA (Jerry Degeport)

1 File

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.	
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87499	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 490' FNL - 970' FWL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6688' GL; 6700' RKB

5. LEASE DESIGNATION AND SERIAL NO. N00-C-14-20-7307
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotted
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Bronze Medal
9. WELL NO. 1
10. FIELD AND POOL, OR WILDCAT *South Bisti-Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T23N, R10W, NMPM
12. COUNTY OR PARISH San Juan
13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> Change of Acreage Dedication	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached is NMOCD form C-102, reflecting a change of acreage dedication for the subject well resulting from the establishment of special pool rules for the South Bisti-Gallup Oil Pool (NMOCD Order No. R-8090, dated December 4, 1985).

\*Denotes change from Undesignated Gallup Oil Pool

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs

TITLE Geologist

DATE 1-9-86

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

JAN 14 1986

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY E-23

NMOCC

# OIL CONSERVATION DIVISION

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-102  
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator <b>Dugan Production Corporation</b>		Lease <b>Bronze Medal</b>		Well No. <b>1</b>
Unit Letter <b>D</b>	Section <b>3</b>	Township <b>23 North</b>	Range <b>10 West</b>	County <b>San Juan</b>
Actual Footage Location of Well:				
<b>490</b>	feet from the	<b>North</b>	line and	<b>970</b>
			feet from the	<b>West</b>
Ground Level Elev. <b>6688</b>	Producing Formation <b>Gallup</b>		Pool <b>South Bisti-Gallup</b>	Dedicated Acreage: <b>80</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division

490'

970' — (Symbol)

Dugan Prod. Corp.  
Navajo Ls# N00-  
C-1420-7307

## RECEIVED

JAN 10 1986

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

SEC. 3

## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Jim L. Jacobs*  
Name **Jim L. Jacobs**

Position **Geologist**

Company **Dugan Production Corp.**

Date **1-9-86**



Date Surveyed  
**April 19, 1985**

Registered Professional Engineer  
and/or Land Surveyor

*Edgar L. Risenhoover*  
Certificate No. **5979**