

6 BLM 1 Celisus-Denver; 1-SLC 1 BIA 1 File Form approved. 1 RS 1 MW
BUDGET BUREAU NO. 1004-0137
EXPIRES AUGUST 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

630' FNL -550' FEL

At top prod. interval reported below

At total depth

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

DATE ISSUED

6-24-85

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

9-18-85

16. DATE T.D. REACHED

9-23-85

17. DATE COMPL. (Ready to prod.)

10-19-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6660' GL; 6672' RKB

19. ELEV. CASINGHEAD

6660'

20. TOTAL DEPTH, MD & TVD

4825'

21. PLUG BACK T.D., MD & TVD

4785'

22. IF MULTIPLE COMPLETIONS, HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

T.D.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4499' - 4765' (Gallup)

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, CDL, GR-CCL

27. WAS WELL CORED

no

28.

CASING RECORD (Report all strings set in)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	24#	226' RKB	12-1/4"	159 cf class "B" + 2% CaCl ₂	---
4-1/2" OD	10.5#	4825'	7-7/8"	1678 cf in 2 stages [1st	---
stage w/220	sx 50/50 B-poz w/2% gel & 1# flocele/sk	(280 cf).	2nd stage w/	575 sx 65/35	
B-poz w/12%	gel & 1# flocele/sk & 100	sx 50/50 B-poz w/2% gel & 1# flocele/sk	(1398 cf).]		

29. DV @ 3/12"

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8" OD	4728' RKB	---

31. PERFORATION RECORD (Interval, size and number)

4499, 4501, 13, 18, 19, 20, 22, 24, 38, 42, 47, 53, 65, 78, 4628, 45, 67, 72, 73, 79, 85, 90, 93, 94, 4707-13 (7 holes) 4720, 21, 27, 38, 45, 47, 51, 53 & 65
Total of 40 - 0.34" holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4499' - 4765'	124,000 lbs 20/40 sand
	93,000 gals slickwater

33.*

PRODUCTION

DATE FIRST PRODUCTION

10-19-85

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Swabbing

WELL STATUS (Producing or shut-in)

**Shut In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-21-85	8 hrs	---	→	25	18	*105	720
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	560	→	75	54	*315		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during swab test

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

*Note: Water is frac water **Well will be put on pump

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE

11-20-85

(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Kirtland Fruitland Pictured Cliffs Lewis Mesaverde Point Lookout Mancos Gallup	318' 610' 1068 1215' 2143' 3520' 3657' 3990'		