Form 3160-3 (November 1983) (formerly 9-331C) SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPA	5. LEASE DESIGNATIO	N AND BERIAL NO.						
BUREAU OF LAND MANAGEMENT								NM-25830	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								6. IF INDIAN, ALLOTT	EB OR TRIBE NAME
1a. TYPE OF WORK					<u>, </u>			N/A	
	DRILL XX		DEEPEN		PL	UG BA	CK []	7. UNIT AGREEMENT	NAME
b. TYPE OF WELL	GAS [M 117 T 15		N/A	
WELL XX	WELL	OTHER	 	Z O.	NE XX	MULTIF ZONE		8. FARM OR LEASE N	
								Axem-Federal	
Yates Dri 3. ADDRESS OF OPER	lling Compai	n <u>y</u>						9. WELL NO.	
				_				#1	
207 South 4. LOCATION OF WEI	4th Street	, Artes	ia, New Mex	100	88210			10. FIELD AND POOL,	
At surface	CCOL TOUR	ccearry and	(CIL CIL)	m rHe.	F. C.	T.V	ED,	unnamed W.	· Gally
	660' FSL &	660, FM	L (SW SW)					11. SEC., T., R., M., OI AND SURVEY OR	R BLK. Area
At proposed pro-	d. zone				JUN 2	6 1985		1	
same				BUREA	JI OF LAND	7 MIANIAC	Se welat	Sec. 18 T23N	
14. DIRTANCE IN MI	ILES AND DIRECTION	FROM NEA	REST TOWN OR POS	FARM	INGTON RE	SOURCE	AREA	12. COUNTY OR PARIS	l l
LOCATION 15. DISTANCE FROM	is 6 miles s	southea	st of Nagee					San Juan	New Mexic
LOCATION TO NE	AREST		6601		OF ACRES IN	LEASE		OF ACRES ASSIGNED THIS WELL	
(Also to neares	t drig, unit line, if		660'		639.52			40,17	
 DISTANCE FROM TO NEAREST WE 	LL. DRILLING, COMP				POSED DEPTH		1	ARY OR CABLE TOOLS	
	N THIS LEASE, FT.			<u> </u>	5100'			Rotary	
21. ELEVATIONS (Shor	A Mosther DEVISED	CARPETC.)			6849' G R	•		22. APPROX. DATE V	
<u> 120201 16 0015</u>	THE WITH AT	TACHED					T-4.	July 15, 19	
GENERAL REQUI?	EMENTS".	I	PROPOSED CASI	NG AND	CEMENTING	G PROGRA	This act	ion is subject to te	chnical and
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER P	00т	SETTING I	DEPTH		rai review pursuant leai persuant 95 964	
12 1/4"	8 5/8"	new	24# K-55	ST&C	250'			sacks Class "E	
7 7/8"	4 1/2"	new	15.5# K-55		5100'			sacks cement +	
			2000" 11 00				-	Jacks Comens	<u> </u>
	1		•	ſ			ł		
1. Drill	12 1/4" ho	le and	set 8 5/8"	surfa	ce casin	a to 2	50' wi	th good return	ıs.
								ole to 5100'.	
	ests if warn								
	ogs, as need						00404		
EXHIBITS A	ATTACHED:	٠,	•					FREAM	₽ 9 m−
"A"	Location	and El	evation Pla	t :			1,7		E M
"B"	Drilling	Progra	m to Accomp	aný A	.P.D.		+ 7		7 1111
"C" The Blowout Preventer Diagram								JUL 1 9 1985	
"D" Surface Use Program to Accompany A.P.D.									
"E" & "E ₁ '	' Access Ro		s to Locati				1 1	1 200	g
"G" - Drill Pad Layout, Cut-Fill Cross Section								DIST, S	¥ ₉ .
"H"	Drill Rio	g Layou	t					144.4	
N ABOVE SPACE DESC	CRIBE PROPOSED PRO	nakam · Tf i	managel is to does	en or ni		4-4	recent prod	inotive some and propo	eed new productive
		~~=~~	more in to acci		ug Dack, give	caus on p	resent broc	incrise some war brobo	med new productive
								d and true vertical dep	
eventer program, i									
ene. If proposal is reventer program, i				data on		ocations ar	nd measure		oths. Give blowout

ederal or State office use)

PERMIT NO.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY :

NMOCC

*See Instructions On Reverse Side

AREA MANAGER

CVUIDII W

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-12 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. perator AXEM-FEDERAI nit Letter Township County 23N San Juan ctual Footage Location of Wells 660 feet from the Dedicated Acreage: ound Level Elev: unknown LU (. 40.17 6849 Lower Mancos Астов 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION 200' North 6\$38'GR I hereby certify that the information con-200' East 6847.2'GR tained herein is true and complete to the RECEIVED best of my knowledge and belief. JUN 26 1985 Name Connie L. Frailey Vice-BUREAU OF LAND MANAGEMENT President, Env. Services Position POWERS ELEVATION, Agent Consultant for Company Yates Drilling Company Date Sec. <u>June 24, 1985</u> I hereby certify that the well location shown on this plat was plotted from field 18 notes of ectual surveys mode by me or under my supervision, and that the same true and correct to the best 660' Fd

Scale: 1"-1000'

