

5 BLM 1 File 1 RS
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1 MW
SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Budget Bureau
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

RECEIVED

NOV 18 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
NM 16762
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Witty
9. WELL NO.
5
10. FIELD AND POOL, OR WILDCAT
Undes. Gallup
11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
Sec. 12, T23N, R10W, NMPM

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐
2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.
3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 590' FNL - 860' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO.
DATE ISSUED
9-26-85

12. COUNTY OR PARISH
San Juan
13. STATE
NM
19. ELEV. CASINGHEAD
6842'
23. INTERVALS DRILLED BY
T.D.
25. WAS DIRECTIONAL SURVEY MADE
no

15. DATE SPUDDED
10-9-85
16. DATE T.D. REACHED
10-13-85
17. DATE COMPL. (Ready to prod.)
11-5-85
18. ELEVATIONS (DF, RKB, RT, GB, ETC.)
6842' GL; 6854' RKB
20. TOTAL DEPTH, MD & TVD
5000'
21. PLUG, BACK T.D., MD & TVD
4954'
22. IF MULTIPLE COMPL., HOW MANY*
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4635 - 4925' - Gallup
27. WAS WELL CORRED
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES, CDL, GR-CCL

29. CASING RECORD (Report all strings set in well)		CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	
8-5/8" OD	24#	219' RKB	12-1/4"	---
4-1/2" OD	10.5#	4996' RKB	7-7/8"	---
stage w/ 2 10 sk 50-50 pos+2% gel & 1# flocele/sk. & 100 sk 50-50 pos+2% gel & 1# flocele/sk. [267 cf]. 2nd stage w/ 610 sk 65-35+12% DV tool @ 3831'		159 cf class "B" +2% CaCl ₂		
LINER RECORD		TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	DEPTH SET (MD)	PACKER SET (MD)
			4878'	
30. SCREEN (MD)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
		DEPTH INTERVAL (MD)		
		4635-4925		
		AMOUNT AND KIND OF MATERIAL USED		
		124,000 lbs 20/40 sand		
		93,000 gals slickwater		

31. PERFORATION RECORD (Interval, size and number)
4635, 59, 67, 71, 74, 77, 87, 4709, 61, 73, 78,
4801, 09, 16, 21, 33, 34, 35, 4845-51 (7 holes),
53, 55, 61, 62, 63, 69, 75, 79, 83, 90, 91, 94, 95,
4915, 25 (Total of 40 = 0.34" holes)

33. DATE FIRST PRODUCTION
11-5-85
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Swabbing
DATE OF TEST
11-6-85
HOURS TESTED
8
CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.
15
GAS—MCF.
12
WATER—BBL.
60*
GAS-OIL R.
80
OIL GRAVITY-AP
40
CASING PRESSURE
250
CALCULATED 24-HOUR RATE
45
TEST WITNESSED BY
J. Jacobs
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented during test - to be sold on completion.
35. LIST OF ATTACHMENTS
*Note: Water is all frac water
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

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NOV 20 1985

OIL CON. DIV.

Geologist

DIST. 3

SIGNED
Jim L. Jacobs

*(See Instructions and Spaces for Additional Data on Reverse Side)
It is a crime for any person knowingly and willfully to make to any department or agency false statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Mesaverde Point Lookout Mancos Gallup	438' 580' 938' 1237' 1398' 2005' 3622' 3792' 4127'	