

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-26659 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Gillespie Federal

9. WELL NO.

1 ✓

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 29-T23N-R8W ✓

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Drilling Company ✓

3. ADDRESS OF OPERATOR

207 South 4th Street, Artesia, N.M. 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

2285' FSL & 2055' FEL ✓

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6727' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Production Casing ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-8-86 Ran 120 joints of 4 1/2" 9.5# J-55 ST&C casing set at 4896.70'. 1-Cement Type Guide shoe set 4897.70' Orifice fill collar set 4897'. DV tool set 3781'. ✓ Cemented in two stages, as follows: Stage #1: Pumped 10 bbls. water, 10 bbls. chemical wash and 15 bbls water ahead of cement. Cemented with 250 sacks DLW-V with 6 1/4#/sx. D-42, 10% BWOW-salt and 1/4#/sx. Celloflakes. Compressive strength of cement - 1500 psi in 12 hours. PD 8:15 AM 1-9-86. Bumped plug to 1000 psi, released pressure and float held okay. Dropped opening bomb. Opened DV tool and circulated to pit. Mud did get thin for approx. 4 mins. Stage #2: Pumped 20 bbls. water ahead of cement. Cemented with 575 sacks DLW-III + 6 1/4#/sx Kolite, 1/4#/sx Celloflakes. Tailed in with 50 sacks Class "B" + 2% CaCl2 + 1/4#/sx. Celloflakes. Compressive strength of cement - 3800 psi in 12 hours. PD 12:48 AM 1-9-86. Bumped plug to 1000# for 30 minutes, released pressure, float and casing held okay. Cement did not circulate. ✓ WOC: *

* Circulated 45-sx amt. per Toby Rhodes, Yates Drilling
1/23/86

18. I hereby certify that the foregoing is true and correct

SIGNED

Karen J. Leishman

TITLE

Production Clerk

DATE

ACCEPTED 1-14-86

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

DATE

JAN 23 1986

ADMINISTRATION RESOURCE AREA

BY J

*See Instructions on Reverse Side

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SUBMIT IN TRIPPLICATE*
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SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR

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207 South 4th Street, Artesia, N.M. 88210

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See also space 17 below.)
At surface

2285' FSL & 2055' FEL ✓

11. PERMIT NO.

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6727' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-26659 ✓

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N/A

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N/A

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Gillespie Federal

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Section 29-T23N-R8W

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐ Spud Well

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

☒

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Spudded 12 1/4" hole at 3:30 P.M., 1-2-86. ✓

1-2-86 Ran 7 joints 8 5/8" 24# casing set at 254'. Regular notched guide shoe set at 254'. Cemented with 180 sacks Class "B" with 2% CaCl₂ + 1/4#/sx Celloflake. Compressive strength of cement - 2000 psi for 12 hours. PD 9:45 PM 1-2-86. Bumped plugged to 1000 psi, released pressure and float held okay. Cement circulated 45 sacks to pit. ✓
WOC. Drilled out 9:45 A.M. 1-3-86. WOC 12 hours.

1-3-86 Nipped up and tested to 1000# for 30 minutes, okay. Reduced hole to 7 7/8".
Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED Taren J. Leishman

TITLE Production Clerk

DATE

1-14-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOC D

BY

*See Instructions on Reverse Side