4 NMOCD

Submit 5 Copies
Appropriate District Office
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1 File State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

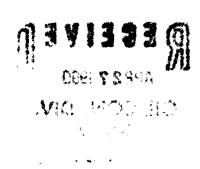
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

I.					BLE AND					
Operator						TOT INC.	Weil API No. 30-045-26628			
DUGAN PRODUCTIO	N CORP	<u> </u>								
P.O. Box 420, Farmi	ngton, l	MM 87	499				<del></del>			
Reason(s) for Filing (Check proper box) New Well		Change in	Transpor	ner of:	_	et (Please exp	·			
Recompletion	Oil	X	Dry Gar	. 🛚	ET	fective	5-1-90			
Change in Operator   If change of operator give name	Casinghead	Gas	Conden	pate []						
and address of previous operator			<del></del>			<del>,</del>	· · · · · · · · · · · · · · · · · · ·			
IL DESCRIPTION OF WELL			Pool Na	me Includi	ng Formation		Kind	of Lease		Lease No.
Lake Placid				n Bisti Gallup State.			Federal or Fee N00-C-14-20-			
Location Unit Letter	. 2310		Feet Fro	on The	South Lin	330		AllOtte	East	Line
Section 4 Townshi	23N		Range	10W			San Juan			County
	•	OF OI		NATE I		***************************************				
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	NATU	Address (Give address to which approved copy of this form is to be sent)								
Giant Refining Inc.					P.O. Box 256, Farmington, NM 87499					
Tame of Authorized Transporter of Casinghead Gas [XX] or Dry Gas Dugan Production Corp. (no change)					P.O. Box 420, Farmington, NM 87499					eni) 
If well produces oil or liquids, give location of tanks.	Unit S	iec	<b>Тър.</b> 23N	Rge 10W	Is gas actually connected? When ? Yes 3-31-86					
If this production is commingled with that	from any other	lease or p	ool, give	comming	ing order numb	xer:				
IV. COMPLETION DATA Oil Well   Gas Well					New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion  Date Spudded	Date Compl. Ready to Prod.			<u></u>	Total Depth		_L	P.B.T.D.		
Date Spinites					•				-	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing	Shoe	
	TUBING, CASING AND									
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES				!			· · · · · · · · · · · · · · · · · · ·			
OIL WELL (Test must be after re	Date of Test	l volume o	f load oil				owable for this wnp, gas lift, e		EEE	TV.
Date that less on land to the										
Length of Test	Tubing Pressure			Casing Pressure			Choke Size APR 27 1990			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas-MOOIL CON, DIV.		
GAS WELL	L		· ··· · ·					<del></del>	<del>- Dio</del> i	. 3
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size		
M ODED ATOD CEDTIES	ATE OF	יסג אסי	IANI	~F		·		<u> </u>		
VL OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved			APR 2.7.1990			
+ . $0$					Date	whhione	·u	F11 11 N	Λ	· · · · · · · · · · · · · · · · · · ·
Signature Live			<u> </u>		By_		3	1) 6	41 /	
Jim L. Jacob's Geologist Unued Name Tale					Title SUPERVISOR DISTRICT #3					
4-26-90		325	- 1821 hone No.	L	I THE	*	3		<del>-</del>	
Date		resebi	MIE (NO.	•						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



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