

6 BLM 1 Celsius-Denver, 1 Celsius-SLC 1 BIA  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

Form approved. 1 File  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.  
**N00-C-1420-7313**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**Navajo Allotted**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**St. Louis**

9. WELL NO.  
**12**

10. FIELD AND POOL, OR WILDCAT  
**\*South Bisti-Gallup**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 9, T23N, R10W, NMPM**

12. COUNTY OR PARISH  
**San Juan**

13. STATE  
**NM**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

**RECEIVED**

**JAN 10 1986**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**DUGAN PRODUCTION CORP.**

3. ADDRESS OF OPERATOR  
**P O Box 208, Farmington, NM 87499**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
**330' FNL - 2310' FWL**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**6582' GL; 6594' RKB**

**BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Acreage Dedication</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached is NMOCD form C-102, reflecting a change of acreage dedication for the subject well resulting from the establishment of special pool rules for the South Bisti-Gallup Oil Pool (NMOCD Order No. R-8090, dated December 4, 1985).

\*Denotes change from Undesignated Gallup Oil Pool

*Stamp: JAN 10 1986 OIL & GAS DIST. 3*

18. I hereby certify that the foregoing is true and correct

SIGNED *Jim W. Jacobs* TITLE Geologist DATE 1-8-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**ACCEPTED FOR RECORD**

**JAN 14 1986**

**FARMINGTON RESOURCE AREA**

BY *EGK*

\*See Instructions on Reverse Side

**NMOCD**

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-102  
Revised 10-1-78

STATE OF NEW MEXICO

SANTA FE, NEW MEXICO 87501

ENERGY AND MINERALS DEPARTMENT

All distances must be from the outer boundaries of the Section.

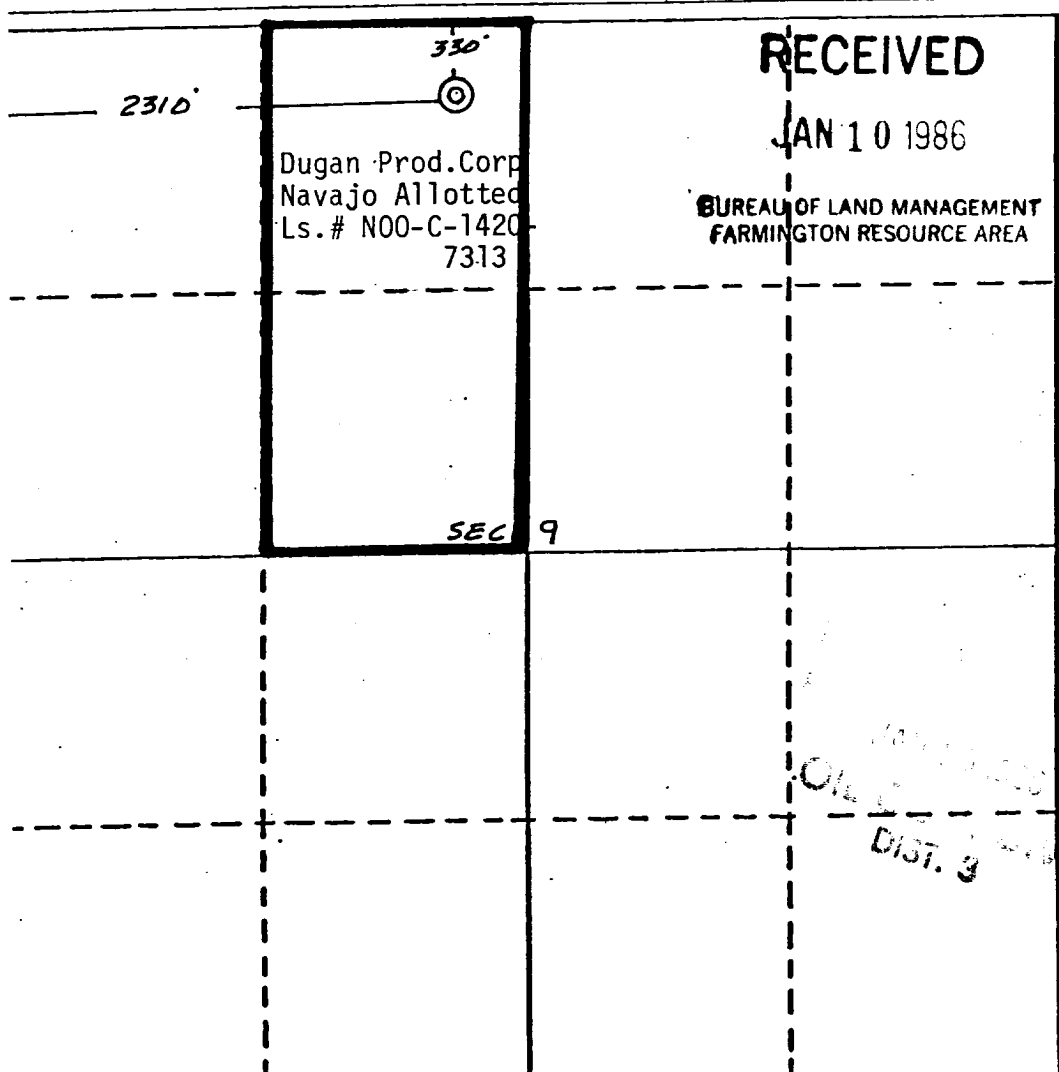
Operator Dugan Production Corporation		Lease St. Louis		Well No. 12
Well Letter C	Section 9	Township 23 North	Range 10 West	County San Juan
Actual Footage Location of Wells:				
330	feet from the	North	line and	2310
				feet from the
				West
				line
Ground Level Elev. 6582	Producing Formation Gallup	Pool South Bisti-Gallup	Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Jim L. Jacobs*  
Name: Jim L. Jacobs

Position: Geologist

Company: Dugan Production Corp.

Date: 1-8-86

Date Surveyed: October 2, 1985

Registered Professional Engineer and/or Land Surveyor

*Edgar L. Risenhoover*