

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Celsius Energy Company

3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

SE SW, 892' FSL, 1743' FWL

5. LEASE DESIGNATION AND SERIAL NO.

NM-55849

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. T. Lard

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

4-23N-12W, NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether ~~BUREAU OF~~ LAND MANAGEMENT
FARMINGTON RESOURCE AREA

GG 5974'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Supplemental History

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Depth 3935'.

Rig Released @ 11:00 am 1-29-86.

See attached sheet for casing reports.

Awaiting Completion Tools.

Please file temperature survey or cement bond log within 30 days
to verify cement top on 5 1/2" csg.

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FEB 20 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE ASST. DRILLING SUPT.

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE FEB 18 1986

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC

E. T. Lard Well No. 1

Casing Report

KB 5987.75'

Landed 9-5/8-inch, 36-pound, K-55, 8 round thread ST&C casing at 321.44 feet KBM or 13.75 feet below KB. The ERC 11-inch 3000 psi casing flange is at ground level. All joints and guide shoe were spot welded above and below the collars. Circulated casing for 15 minutes with Western pump truck. Preceded cement with 20 barrels water. Cemented with 165 sacks Class B cement treated with 3% CaCl_2 and 1/4# per sack flocele. Good returns throughout cementing operations. Returned 7 barrels slurry to surface. Did not bump plug. Cement in place at 4:15 am, 1-19-86.

Casing Report

Landed 5-1/2-inch, 17-pound, K-55, 8 round thread LT&C casing at 3919.97 feet KBM or 13.75 feet below KB with full indicator weight of 78,000 pounds on ERC Type C22 casing slips. Circulated for one-half hour with rig pump prior to cementing. Pumped 20 barrels water ahead of cement. Cemented with 750 sacks of 65% Class B and 35% 50-50 Pozmix cement treated with 6% gel and 1/4# flocele per sack of cement. Tailed in with 100 sacks Class B cement treated with 1/4# flocele per sack of cement. Ran three centralizers commencing with first casing coupling above float collar, then every third coupling thereafter. Displaced cement with water. Good returns while circulating and mixing. Good returns during displacement until the last 40 barrels of displacement. Partial returns diminished, then lost returns during the final 10 barrels of displacement. Did not return any cement to surface. Bumped plug with 1000 psi over displacement pressure. Floats held okay. Cement in place at 4:30 am 1-29-86. Nippled up an ERC TCM 11-inch by 7-1/16-inch 3000 psi tubing spool. Tested seals to 2000 psi for five minutes. Held okay.

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