

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Celsius Energy Company
3. ADDRESS OF OPERATOR
P. O. Box 458, Rock Springs, Wyoming 82902
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

RECEIVED

JUL 07 1986

14. PERMIT NO.
15. ELEVATIONS (Show whether by GR or BLM)
5974' GR
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
NM 5589 55849
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
E. T. Lard
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4-23N-12W, NWPM
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) See Below

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The above captioned well was drilled by Celsius Energy to a total depth of 3925' KBM. 5-1/2" casing was run to 3919' and cemented with 1015 sacks of cement (cement top is at 280' KBM). The completion operations included perforating the Lower Gallup (3800-3810' KBM with 4 SPF) and the Upper Gallup (3636-3658' KBM with 4 SPF). The Lower Gallup was fractured with 700 bbls of slick water and 27,000 pounds of 20-40 mesh sand. The zone flowed a trace of oil and 750 BWPD. This zone was abandoned and squeeze cemented with 100 sacks of cement. The Upper Gallup was stimulated with 1560 bbls of slick water and 57,000 pounds of 20-40 mesh. Following the stimulation, the well flowed 7.5 BOPD (34.3° API) and 655 BWPD. The completion attempts were suspended and the well has been turned over to Dugan Production Company of Farmington, New Mexico. This sundry notifies the BLM that Dugan Production Company is now the operator of said well and will resume responsibility of completion operations.

Please file Designation of Operator

RECEIVED

JUL 29 1986

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas H. Lard

TITLE Director Petroleum Eng.

DATE July 3, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOC