

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1 Celsius - SLC

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

NM 55849

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. T. Lard

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat - Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 4, T 23N, R 12W, NMMP

12. COUNTY OR
PARISH
San Juan

13. STATE
NM

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐ P & A AREA

b. TYPE OF COMPLETION:

NEW
WELL ☒

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

DIFF.
CENVR ☐

Other ☐

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P.O. Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

892' FSL - 1743' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

*1-18-86

16. DATE T.D. REACHED

*1-27-86

17. DATE COMPL. (Ready to prod.)

P & A

18. ELEVATIONS (OF. RKB, RT, GR, ETC.)*

*5974'; 5987.75' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

*3935'

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.

HOW MANY*

3**

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

P & A

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Welcal; Micro-Seismogram Log-Cased Hole;

*Dual Induction Guard Log; Special Density Dual-Spaced Neutron Log;

27. WAS WELL CORED

*no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
* 9-5/8"	36#	321'	12-1/4"	165 sx class "B" w/ 3% CaCl ₂	1 1/4# flocele/sk
* 5-1/2"	17#	3919'	7-7/8"	750. sx 65% Class B & 35%	
50-50 Pozmix	cement treated with 6% gel	& 1/4# flocele/sk	and 100 sx class B treated w/ 1/4# flocele/sk		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3551'	

31. PERFORATION RECORD (Interval, size and number)

936-951 w/ 12 - 0.34" holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
936-951'	250 gals HCL

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
P & A							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

** Completion attempts in Gallup, Mesaverde & PC all resulted in P & A.

35. LIST OF ATTACHMENTS

*Celsius Energy was operator during this time. Information obtained from their records (drilling reports, sundries, etc.)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jim I. Jacobs

TITLE

Geologist

DATE 4-29-88

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Cliff House Menefee Point Lookout Mancos Callup	857' 945' 2543' 2694' 3575'	

38. GEOLOGIC MARKERS