

(November 1983) 1
(formerly 9-330) 1

5 BLM

1 File

1 mba

1 ga

1 bw

1 bg

1 lc

1 lf

1 jr

1 rc

1 cf

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)RECEIVED
BUREAU ROOM

5. LEASE DESIGNATION AND SERIAL NO.

NM 55849

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. T. Lard

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat - Mesaverde

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 4, T23N, R12W, NMPM

12. COUNTY OR
PARISH
San Juan13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☐DRY ☒

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. REVSER ☐

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P.O. Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

892' FSL - 1743' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

*1-18-86

16. DATE T.D. REACHED

*1-27-86

17. DATE COMPL. (Ready to prod.)

P & A

18. ELEVATIONS (OF. RNB. RT. GR. ETC.)*

*5974'; 5987.75' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

*3935'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.

HOW MANY*

**3

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

P & A

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Welcal; Micro-Seismogram Log-Cased Hole;

*Dual Induction Guard Log; Special Density Dual-Spaced Nuutron Log;

27. WAS WELL CORED

*no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
* 9-5/8"	36#	321'	12-1/4"	165 sx class "B" w/ 3% CaCl ₂	8 1/4# flocele/sk
* 5-1/2"	17#	3919'	7-7/8"	750. sx 65% Class B & 35%	
50-50 Pozmix	cement treated with 6% ge	& 1/4# flocele/sk	and 100 sx class B treated w/ 1/4# flocele/sk		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3551'	

31. PERFORATION RECORD (Interval, size and number)

2531, 32, 33, 34, 35, 39, 40, 41, 42 (total of 9 - 0.34" holes). Spotted 35 sx plug (41.3 cf) from 2515-2825'.

2338-44, 2357-59, 2413, 14, 77, 78, 80, 81, 86, 87, 2504, 058.08 w/1 JSPF - total of 21 - 0.34" holes. Spotted 40 sx (47 cf) cement plug from 2161-2515'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2531-42	250 gals 15% HCL
2338-2508'	250 gals 15% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

P & A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

** Completion attempts in Gallup, Mesaverde & Pictured Cliffs all resulted in P & A.

35. LIST OF ATTACHMENTS

*Celsius Energy was operator during this time. Information obtained from their records (drilling reports, sundries, etc.)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE 4-29-88

*(See Instructions and Space for Additional Data on Reverse Side)

