Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135	
OMB NO. 1004-9135	
Expires: November 30, 2000)

	Expires: November 30, 2000
	Lease Serial No. NM-96798
~	If Indian Allottee or Tribe Name

SUNDRY I Do not use this abandoned well	NM-96798 6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRIP	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well ☐ Oil Well		8. Well Name and No. SAGE CREEK 1							
Name of Operator DUGAN PRODUCTION CORP	NDER exander@ dugan	production.com	9. API Well No. n 30-045-26757						
P.O. BOX 420 FARMINGTON, NM 87499-04	3b. Phone No. (include area code) Ph: 505.325.1821 Fx: 505.327.4613			10. Field and Pool, or Exploratory ALAMITO GALLUP					
4. Location of Well (Footage, Sec., T Sec 3 T22N R08W NESE 185	n)	11. County or Parish SAN JUAN CO							
12. CHECK APPE	ROPRIATE BOX(ES) To	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION			TYPE O	F ACTION					
Notice of Intent	Acidize Deepen			_	tion (Start/Resume)	□ Water Shut-Off			
_	☐ Alter Casing	_	ure Treat	□ Reclam		□ Well Integrity			
☐ Subsequent Report	☐ Casing Repair	_	Construction	□ Recom		□ Other			
☐ Final Abandonment Notice	☐ Change Plans			_	rarily Abandon				
_	Convert to Injection			Water Disposal					
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) We plan to P&A this well as follows: Work will be done by February 1, 2003. 1. Set CIBP @ 4,438'. (Gallup top 4,244', top perf 4,488'). 2. Spot Class "B" cement from CIBP to 4,144'. 3. Perforate casing and spot Class "B" plug inside and outside casing from 1,800'-1,800'. MV top 1,950'. 4. Spot Class "B" plug 904'-1,150' to cover PC & FC. FC top 944'. 5. Spot Class "B" plug from 478'-80rface. 6. Set dry hole market and perform surface remediation.									
14. Thereby certify that the foregoing i	Flectronic Submission	RODUCTION CO	ORP., sent to thing by Steve Mas	e Farmingtor on on 10/30/2	1 2002 ()				
Name (Printed/Typed) JOHN AL	Title VICE	PRESIDENT							
Signature (Electronic	Date 10/28/	2002							
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	ISE				
Approved By Original Sign	ned: Stephen Mason		Title			11/5/02 Date 5/02			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office						