

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

| | | | |
|--|--|---|-----------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. NOG-8505-1062 | |
| 2. NAME OF OPERATOR DUGAN PRODUCTION CORP. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Individual | |
| 3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87499 | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2290' FSL - 710' FWL | | 8. FARM OR LEASE NAME Louie Louie | |
| 14. PERMIT NO. | | 9. WELL NO. 1 | |
| 15. ELEVATIONS (Show whether OF, RT, CR, etc.) 6636' GL; 6648' RKB | | 10. FIELD AND POOL, OR WILDCAT Bisti Gallup South | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T23N, R9W, NMPM | |
| | | 12. COUNTY OR PARISH San Juan | 13. STATE NM |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐T.D., 4 1/2" casing & cement ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD of 4810' reached on 4-13-87 (Note: Logger's T.D. = 4815')
Laid down drill pipe. Ran 116 jts. 4 1/2" OD, 10.5#, J-55, 8 Rd, ST&C casing (T.E. 4816.90') set at 4815' RKB. Cemented 1st stage with 10 bbls mud flush and 270 sacks 50/50 poz with 2% gel + 1/4# celloflake per sack. Rec. pipe and had good mud returns while cementing. (Total slurry first stage = 343 cf). Bumped plug with 1500 psi - float held OK. P.O.B. at 1:45 PM. Opened DV Tool @ 3610' with 800 psi. Circulated 2 1/2 hours. Cemented 2nd stage with 10 bbls mud flush followed by 595 sx 65/35 poz + 12% gel + 1/4# celloflake per sack followed by 50 sx 50/50 poz + 2% gel + 1/4# celloflake per sack. (Total slurry 2nd stage = 1364 cf.) Total slurry both stages = 1707 cf. Had good circulation throughout job. Circulated trace of cement. Bumped plug with 3000 psi - held OK. P.O.B. 5:40 PM 4-13-87. Set slips, cut off casing and released rig @ 7:00 PM 4-13-87. (Note: cement top on first stage was calculated to be @ 3813' from Caliper Log run by Schlumberger).

8. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE

4-14-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 20 1987

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side