

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM-57164

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bejunje Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 24-T23N-R9W

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

Yates Drilling Company

ADDRESS OF OPERATOR

105 South 4th Street, Artesia, N.M. 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2100' FNL & 400' FEL

PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6930' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

RECEIVED
OIL CON. DIV.
AUG 24 AM 8:14
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Perforate, Treat

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

16. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

- 6-16-87 T.D. 5162'. Rigged up completion unit.
- 6-17-87 Drilled plug and DV tool at 3899'. RIH with 4" HSC gun and perforated
1 jet shot (.38" perforations) conventional and select fire as follows:
Gallup I - 4859', 60', 61', 62', 68', 74', 75', 76' and 4877' (9 holes)
Gallup II - 4911', 16', 20', 29', 37' and 4938' (6 holes)
Gallup III - 4962', 63', 64', 65', 77', 82', 83', 84', 92' and 4993' (10 holes)
- 6-18-87 Straddle Gallup I 4859-77'. Spot 1 bbl. 7½% HCL acid. Acidized w/ 500 gals.
7½% HCL acid and 15 NC ball sealers 1.3 specific gravity.
- 6-19-87 Straddle Gallup III 4962'-93'. Acidized w/ 500 gals. 7 ½% HCL acid and 15 NC
ball sealers.
Straddle Gallup II 4911'-38'. Acidized w/ 300 gals. 7½% HCL acid and 9 NC
ball sealers.
Frac'd w/ 92400 gals. WF30 and 144000# (106500# 20/40 mesh and 37500# 12/20 mesh)
sand.
- 6-23-87 Set pumping equipment and started pumping back load.

RECEIVED
AUG 04 1987
OIL CON. DIV.
DIST. 3

17. I hereby certify that the foregoing is true and correct

SIGNED Karen J. Leisner

TITLE Production Clerk

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

JUL 31 1987

D. F.

FARMINGTON RESOURCE AREA

BY mm

*See Instructions on Reverse Side

MOCC