

5 BLM 1 File  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

NM 32124

4. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P.O. Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1980' FNL & 1980' FEL

7. UNIT AGREEMENT NAME

8. FIRM OR LEASE NAME

Calgary

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

South Bisti Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T23N, R10W, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, ST, CR, etc.)

6550' CL; 6562' RKB

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Spud, Surface Casing & Test

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

M.I. & R.U. Four Corners Drilling Company Rig  
#5. Spudded a 12 1/4" hole @ 12:30 PM 1-12-88.  
Drilled to 231'. Ran 5 jts. 8-5/8" O.D., 24#,  
8 Rd, ST&C casing (T.E. 206') set @ 218' RKB.  
Cemented with 150 sx class "B" neat + 2% CaCl2  
(total cement slurry = 177 cf). Circulated 1 bbl  
cement to surface. P.O.B. @ 4:30 PM 1-12-88.  
Nippled up B.O.P. and pressure tested B.O.P. and  
surface casing 600 psi for 30 minutes while W.O.C.  
before drilling out.

RECEIVED  
JAN 20 1988  
OIL COMPANY  
FARMINGTON

I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs

TITLE Geologist

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE JAN 21 1988

AMCCG

FARMINGTON RECORD