

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		3. LEASE DESIGNATION AND SERIAL NO. NM 42059	
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 5820, Farmington, NM 87499-5820		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  660' FNL & 660' FEL		8. FARM OR LEASE NAME Champ	
14. PERMIT NO.		9. WELL NO. 3	
15. ELEVATIONS (Show whether OF, RT, CR, etc.) 6593' GL; 6605' RKB		10. FIELD AND POOL, OR WILDCAT South Bisti Gallup	
		11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA Sec. 5, T23N, R10W, NMPM	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)


PULL OR ALTER CASING  
MULTIPLE COMPLETION  
ABANDON\*  
CHANGE PLANS


SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING


REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

X

(Other) Spud & Surface Casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in & rigged up Four Corners Drilling Company Rig #9. Spudded a 12 1/4" hole @ 4:45 PM 9-6-88. Drilled to 196'. Ran 6 jts. 8-5/8" OD, 24#, 8 Rd, ST&C casing (T.E. 171') set @ 183' RKB. Cemented with 150 sx class "B" + 2% CaCl<sub>2</sub> (total cement slurry = 177 cu.ft.). Circulated 3 bbls good cement to surface. P.O.B. @ 8:30 PM 9-6-88. Nipped up BOP. Pressure tested 600 psi for 30 minutes - held OK.

RECEIVED

SEP 7 1988

OIL CON.

I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs

TITLE Geologist

DATE 9-7-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_