Form 3160-5 (November 1983)	6 BLM 1 Navajo Allotted	1 Celsius-Den 1 C	elsiusom approved SLC 1 Fi 1 Budgét Bureau No. 1004-0135
(Formerly 9-331)	UNITED STATES DEPARTMENT OF THE INTERIO	SUBMIT IN TRIPLICATE (Other Instructions on re R verse side)	Expires August 31, 1985 5. LEXEE DESIGNATION AND SERIAL NO.
	BUREAU OF LAND MANAGEMENT	- RECEIVED	NOO-C-14-20-7309
(Do not use this	DRY NOTICES AND REPORTS OF COME for proposals to drill or to deepen or plug back use "APPLICATION FOR PERMIT—" for such prop		Navajo Allottee
OIL XX CAS		FARMING A	G. UNIT LORERNEHT HAME
2. NAME OF OPERATOR	U OTREE	FARMING ON ASKA	IS WARM OR LEASE NAME
DUGAN PRODUCT	ION CORP.		^{X CO} Montreal
P.O. Box 208	Farmington, NM 87499		9. WALL NO.
4. LOCATION OF WELL (R See also space 17 belo	10. FIELD AND POOL, OR WILDCAT		
At surface	~. ,		South-Bisti Gallup Ext
1830' FNL & 60	0' FWL		11. SHC., T., E., M., OR BLK. AND SURVEY OR ARMA
14. PERMIT NO.			Sec.4,T23N,R10W,NMPM
TT. PERSON NO.	15. ELEVATIONS (Show whether DP. AT. 6567' GL; 6579' KB	.GR. etc.)	12. COUNTY OR PARISH 13. STATE San Juan NM
đ.			<u>-i</u>
	Check Appropriate Box To Indicate National Option of Intention to:		
			UNNT EMPORT OF:
TEST WATER SHUT-OF	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(0000)	ce Casing & Test X
(Other)	COMPLETED OPERATIONS (Clearly state all pertinent de	Completion or Recomp	letion Report and Log form.)
	Drilled to 215'. Ran ST&C casing (T.E. 192' with 135 sx class "B" +	12¼ hole @ 8:3 6 jts. 8-5/8" C 7) set @ 204' R 2% CaCl ₂ (total P.O.B. @ 11:4! to surface. surface casing K.	D, 24#, 8 Rd, KB. Cemented cement slurry AM 6-5-88.
	Rig #5. Spudded a Drilled to 215'. Ran ST&C casing (T.E. 192' with 135 sx class "B" + = 159.3 cu.ft.). Circulate 2 bbls cement Note: pressure tested	12¼ hole @ 8:3 6 jts. 8-5/8" C 7) set @ 204' R 2% CaCl ₂ (total P.O.B. @ 11:4! to surface. surface casing K.	80 AM 6-5-88. 8D, 24#, 8 Rd, KB. Cemented cement slurry 5 AM 6-5-88. & BOP 600 psi
	Rig #5. Spudded a Drilled to 215'. Ran ST&C casing (T.E. 192' with 135 sx class "B" + = 159.3 cu.ft.). Circulate 2 bbls cement Note: pressure tested	12¼ hole @ 8:3 6 jts. 8-5/8" C 7) set @ 204' R 2% CaCl ₂ (total P.O.B. @ 11:4! to surface. surface casing K.	80 AM 6-5-88. D, 24#, 8 Rd, KB. Cemented cement slurry 5 AM 6-5-88. & BOP 600 psi
·	Rig #5. Spudded a Drilled to 215'. Ran ST&C casing (T.E. 192' with 135 sx class "B" + = 159.3 cu.ft.). Circulate 2 bbls cement Note: pressure tested	12¼ hole @ 8:3 6 jts. 8-5/8" C 7) set @ 204' R 2% CaCl ₂ (total P.O.B. @ 11:4! to surface. surface casing K.	80 AM 6-5-88. D, 24#, 8 Rd, KB. Cemented cement slurry 5 AM 6-5-88. & BOP 600 psi
	Rig #5. Spudded a Drilled to 215'. Ran ST&C casing (T.E. 192' with 135 sx class "B" + = 159.3 cu.ft.). Circulate 2 bbls cement Note: pressure tested	12¼ hole @ 8:3 6 jts. 8-5/8" C 7) set @ 204' R 2% CaCl ₂ (total P.O.B. @ 11:4! to surface. surface casing K.	80 AM 6-5-88. 8D, 24#, 8 Rd, KB. Cemented cement slurry 5 AM 6-5-88. & BOP 600 psi
I hereby certify that th	Rig #5. Spudded a Drilled to 215'. Ran ST&C casing (T.E. 192' with 135 sx class "B" + = 159.3 cu.ft.). Circulate 2 bbls cement Note: pressure tested	12¼ hole @ 8:3 6 jts. 8-5/8" C 7) set @ 204' R 2% CaCl ₂ (total P.O.B. @ 11:4! to surface. surface casing K.	30 AM 6-5-88. D, 24#, 8 Rd, KB. Cemented cement slurry 5 AM 6-5-88.
I hereby certify that the	Rig #5. Spudded a Drilled to 215'. Ran ST&C casing (T.E. 192' with 135 sx class "B" + = 159.3 cu.ft.). Circulate 2 bbls cement Note: pressure tested for 30 minutes - held Of	12½ hole @ 8:36 jts. 8-5/8" C 6 jts. 8-5/8" C 2 set @ 204' R 2 CaCl ₂ (total P.O.B. @ 11:4! to surface. surface casing K. OIL C	80 AM 6-5-88. 8D, 24#, 8 Rd, KB. Cemented cement slurry 5 AM 6-5-88. & BOP 600 psi
1	Rig #5. Spudded a Drilled to 215'. Ran ST&C casing (T.E. 192' with 135 sx class "B" + = 159.3 cu.ft.). Circulate 2 bbls cement Note: pressure tested for 30 minutes - held Of	12½ hole @ 8:36 jts. 8-5/8" C 6 jts. 8-5/8" C 2 set @ 204' R 2 CaCl ₂ (total P.O.B. @ 11:4! to surface. surface casing K. OIL C	80 AM 6-5-88. 80 AM 6-5-88. 80 D, 24#, 8 Rd, KB. Cemented cement slurry 5 AM 6-5-88. 8 BOP 600 psi N1 6 1988 ON. DIV. IST. 3

*See Instructions on Reverse Side NMOCC

