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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1JUL 29 1988
OIL CON. DIV.
DIST. 3REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASI. Operator
DUGAN PRODUCTION CORP.Address
P.O. Box 5820, Farmington, NM 87499-5820

Reason(s) for filing (Check proper box)

☒ New Well☐ Recompletion☐ Change in Ownership

Change in Transporter of:

☐ Oil☐ Dry Gas☐ Casinghead Gas☐ Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Montreal	Well No. 2	Pool Name, including Formation South Bisti Gallup Ext.	Kind of Lease State, Federal or Fee	Navajo Allotted	Lease No. NOO-C-14-20-7309
Location Unit Letter <u>E</u> ; <u>1830</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u>					
Line of Section <u>4</u> Township <u>23N</u> Range <u>10W</u> , NMPM, <u>San Juan</u> County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Conoco	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1429, Bloomfield, NM 87413				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Dugan Production Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 5820, Farmington, NM 87499-5820				
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 4	Twp. 23N	Rge. 10W	Is gas actually connected? Yes
					When 7-25-88

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Jim L. Jacobs (Signature)

Geologist

7-28-88

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED

JUL 29 1988

BY

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
6-5-88								
Date Compl. Ready to Prod.	7-5-88							
Total Depth	4705'							
P.B.T.D.	4644'							
6567' GL; 6579' KB								
Name of Producing Formation	Gallup							
Top Oil/Gas Pay	4391'							
Tubing Depth	4604' RKB							
Depth Casing Shoe	4711' RKB							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8" OD	204' RKB	159.3 cu.ft.
7-7/8"	4-1/2" OD	4711' RKB	1682 cu.ft. in 2 stages
	2-3/8" OD	4604' RKB	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7-5-88	7-26-88	Pumping	
24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
	80	80	---
Oil Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
12 BO, 28 BLW*, 16 MCF	52 BOPD	28 BLWPD*	16 MCFD

WELL *Water is frac fluid.

Oil Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Flow Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size