

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator DUGAN PRODUCTION CORP.	Well API No. 30-045-26926
Address P.O. Box 420, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☐	Change in Transporter of: Effective 5-1-90
Recompletion ☐	Oil ☒ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Montreal	Well No. 2	Pool Name, Including Formation South Bisti Gallup Ext.	Kind of Lease State, Federal or Fee	Lease No. N00-C-14-20-
Location Unit Letter E : 1830 Feet From The North Line and 660 Feet From The West Line			Nav. Allotted 7309	
Section 4 Township 23N Range 10W , NMPM, San Juan			County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 420, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 4	Twp. 23N	Rge. 10W	Is gas actually connected? Yes	When? 7-25-88

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of the formation for 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size APR 27 1990
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF OIL CON. DIV
DIST. 6			

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **Jim L. Jacobs** Geologist
Printed Name
4-26-90 Title
Date **325-1821** Telephone No.

OIL CONSERVATION DIVISION

Date Approved **APR 27 1990**By **Barry Chang**
Title **SUPERVISOR DISTRICT #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

MARATHON 2
G 04 23N 10W
30-045-26927
1830/N 1830/E
N



7. Methods of Handling Waste Disposal
 - A. The drill cuttings, fluids and completion fluids will be placed in the reserve pit. The reserve pit will be fenced on three sides away from the pad during drilling and the fourth side fenced as soon as the rig moves out. The reserve pit will be allowed to dry, and materials remaining in the reserve pit buried. The reserve pit will be backfilled, leveled and contoured so as to prevent any materials being carried into the watershed. Upon completion, the pad will be leveled, contoured, and reseeded with the appropriate seed mixture as specified by the surface managing agency.
 - B. All garbage and trash will be hauled away to designated landfill by Conoco.
 - C. Chemical toilets will be provided and maintained during drilling operations.
8. Ancillary Facilities

No ancillary facilities are planned.
9. Production Facility Layout
 - A. See attachment to this plan.
 - B. Location of Proposed New Facilities – A 4-1/2" OD buried steel pipeline that is 1,480.92 feet in length will be constructed. The pipe-wall thickness is .156 and the pipe-wall strength is 42,000# yield. It will tie the well into a line operated by El Paso Field Services. The pipeline will be used to transport gas to drill the well. After the well is spudded, the pipeline will be authorized by a right of way issued to El Paso Field Services. Please refer to the attached survey plat for additional information.
10. Plans for Restoration of Surface

When the well is abandoned, the location and access road will be cleaned and restored to the original topographical contours as much as possible. The area will be reseeded with the appropriate seed mixture. If the well is productive, areas not used in production will be contoured and seeded with stipulated seed mixture. Production equipment will be painted the color designated by the surface managing agency.
11. Surface Ownership

The surface ownership is Bureau of Land Management.
12. Archaeological Clearance

Will be provided upon completion.