7 BLM 2 Navajo Allotted 1 File

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

## UNITED STATES DEPARTMENT OF THE INTERIOR

	Budget	Burea	No.	42-R142	5.
30-	- V+.	5- -	269	129	

	DEPARTMEN	I OF THE	INTERIOR	657	FAVEN	5. LEASE DESIGNATION	AND SERIAL NO.	
	GEOL	GICAL SURV	/EY	B. M.M	All Riv			
APPLICATION	N FOR PERMIT	TO DRILL	DEEDEN OF	DILIG		6. IE INDIAN, ALLOTTE	0-/311	
la. TYPE OF WORK	TON TENNIN	10 DILLE,	DELI LIV, OR	7 LUG		i Navajó Allott		
DR	ILL 🔀	DEEPEN	□ p	LUG BA		7. UNIT AGREEMENT N	WHR.	
b. TYPE OF WELL		2 22 2, (	T 643	Miatri (Bir	RESCURDE	ARFA 1		
	AS OTHER		SINGLE X	TO NOOLO		S FARM OR LEASE NA	<u> </u>	
. NAME OF OPERATOR				20112		Lake Placid		
DUGAN PRO	DUCTION COR	Ρ.			:	9. WELL NO.		
. ADDRESS OF OPERATOR		2						
P.O. Box 2	10. PIELD AND POOL, OR WILDCAT							
. LOCATION OF WELL (R	eport location clearly and	in accordance wi	th any State requires	ments.*)			· · · · · ·	
810' FSL &			South-Bisti Gallup					
At proposed prod. zon		AND SURVEY OR AREA						
proposed prod. 201	•							
. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICES			Sec. 4, T23N, R10W, NMI		
	ely 8½ miles SW			NIAA		12. COUNTY OR PARISH	13. STATE	
DISTANCE FROM PROPO		or Blanco i				San Juan	New Mexico	
LOCATION TO NEAREST PROPERTY OR LEASE L		11.01	16. NO. OF ACRES	IN LEASE		F ACRES ASSIGNED:		
(Also to nearest drig	unit line, if any)	310'	160			11/80		
TO NEAREST WELL, DE	HILLING COMPLETE GUI	orox. 2121'	19. PROPOSED DEPT	B	20. ROTAR	T OR CABLE TOOLS	-	
ON ATTEMED FOR, ON THE	3 LEASE, FT. from Lak	e Placid#1	473 0 <sup>t</sup>			Rotary		
. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	DRILLING	Office of the second			22. APPROX. DATE WO	RE WILL START*	
615' GL; 6627'	KB	SUBJECT				ASAP	~	
	F	ROPOSED CASI	NG AND CEMENTIN	IG PROGR	This ac	tion is subject to the	anie sa	
SIZE OF HOLE					procedu	<u>iral rəyləm gərəsindi</u>	<del></del>	
<del></del>	SIZE OF CASING	WEIGHT PER P			and appeal quantity of cruint			
12-1/4"	8-5/8"	24#	200		159 cubic ft. circ. to surface			
7-7/8"	4-1/2"	10.5#	4730	· 	1512 C	ubic ft. circ. t	o surface	
						•		
ı		ļ	l		ı			
							<u>.</u>	
Plan to drill	a 12-1/4" hole	and set 200	of 8-5/8" O	D, 24#,	J-55 s	urface		
casing; then	plan to drill a	7-7/8" hole	to total dep	th with	gel-wa	ter-mud		
program to t	test Gallup form	ation. Plar	n to run IES	and CD	L loas.	· If · · · ·	•	
determined p	productive, will	run 4-1/2"	10.5#, J-5	5 casino	ı. selec	tively	•	
perforate, fi	rac, clean out a	fter frac ar	nd complete w	ell.	,,	· · · · · · · · · · · · · · · · · · ·		
						B. B.A.		
						心皮烧起来	WER	
						IVI - F I		
					•	n n		
						MAY2719	၉၉	
						01.00	Ç.O	
GAS IS DED				OIL CON.	DIV			
	· — - •					DIST. 3	€!A'.	
						اران ا	:	
ABOVE SPACE DESCRIBE E	PROPOSED PROGRAM: If p	roposal is to deep	en or plug back, give	data on pr	esent produc	ctive sone and proposed	new productive	
<ol> <li>If proposal is to dreater program, if any.</li> </ol>	ill or deepen directional	ly, give pertinent	data on subsurface l	ocations an	d measured	and true vertical depths	. Give blowout	
enter program, it any.	. )							

EO pr 24. **Geologist** 11-10-87 Jim 1 Jacobs (This space for Federal or State office use) PERMIT NO. APPROVED BY \_ TITLE CONDITIONS OF APPROVAL, IF ANY :

\*See Instructions On Reverse Side

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section. Chetalor Leghe Well No. Dugan Production Corporation Lake Placid 2 Unit Letter Section Township County 23 North 10 West San Juan Actual Footage Location of Well: feet from the South 1830 East line and feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage; 6615 South Bisti Gallup Gallup 80 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information contained herein is true and complete to the best of my knowledge and belief. Jim L. Jacobs Position Geologist Dugan Production Corp. 11-10-87 SECTION MAY 2 7 1988 OIL CON. DA DIST. 3 Dugan Prod. NOO-C-14-20-Date Surveyed 7311 18301 October 7. 1987 Registered Protessional Engineer and/or Land Surveyor 810'

