5 NMOCD Submit 5 Copies
Appropriate District Office
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

State of New Mexico 1 Chorney 1 Union Pacific
Form C-104
Revised 1-1-89
See Instructions
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Resources Department 1 File Energy, Minerals and Natural Resources Department 1 Norcen

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## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aziec, NM 87410  I.	REQ						AUTHOR TURAL G					
Operator DUGAN PRODUCTION CORP.							Well API No. 30-045-2714!					
Address P.O. Box 5820, Farm	ington	, NM	874	99-	5820		·	- · · · · · · · · · · · · · · · · · · ·				
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator  If change of operator give name	Oil Casinghe	Change in	Dry	-			ner (Please expl as Conne		27-89			
and address of previous operator	4 N ID 1 E	ACE							<del></del>			
DESCRIPTION OF WELL AND LEASE  ase Name  Well No. Pool Name, Including Champ  5 South Bist						State			Federal or Fee NM-42059			
Champ Location Unit Letter	. 21				,	South Lin		) · Fe	et From The		Line	
Section 5 Township	23N		Ran		10W			San Juan			County	
give location of tanks. C 5 23N 10W						Address (Give address to which approved copy of this form is to be sent)  P.O. Box 1429 Bloomfield, NM 87413  Address (Give address to which approved copy of this form is to be sent)  P.O. Box 5820, Farmington, NM 87499-5820  Is gas actually connected?   When?  Yes   1-27-89						
If this production is commingled with that f  IV. COMPLETION DATA	from any otl	her lease or	pool,	give	commingl	ing order num	ber:				,	
Designate Type of Completion	- (X)	Oil Well	   	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe					
	TUBING, CASING AND											
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank	T FOR A	otal volume	ABL of loa	E d oil	and must	be equal to or	exceed top allo	owable for this emp, gas lift, e	depth or be for	F2 Mou	<b>3</b> ) 6	
Length of Test						Casing Pressure			Choke Size	FEBUS	1000	
Actual Prod. During Test	Oil - Bbls.					Water - Bbis.			Gas- MCF	CON	Du.	
CACAUCI I					· · · · · · · · · · · · · · · · · · ·					DIST		
GAS WELL Actual Prod. Test - MCF/D	Length of	Test				Bbls. Conden	sate/MMCF	· · · · · · -	Gravity of Co	ondensate		
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size		•••	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Jim L. Jacobs  Geologist  Printed Name  7-2-89  325-1821  Date  Telephone No.						OIL CONSERVATION DIVISION  Date Approved FEB 0 3 1989  Original Signed by CHARLES GHOLSON  By  Title DEPUTY OIL & GAS INSPECTOR, DIST. #3						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.