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Form approved.

Budget Bureau No. 1004-0135

Expires August 31, 1985

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM-42059

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Champ

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

South Bisti Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, T23N, R10W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P.O. Box 420, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
990' FSL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, BT, GR, etc.)

6510' GL; 6522' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PILL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) T.D. & 4 1/2" casing ☒(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4630' reached on 4-7-89. Finished laying down drill collars. Rigged up and ran 111 jts. of 4 1/2" OD, 10.5#, J-55, 8 Rd, ST&C casing (T.E. 4638.59') set @ 4630' RKB. Cemented 1st stage with 10 bbls mud flush followed by 235 sx 50-50 pos + 2% gel and 1/4# celloflake/sk (total cement slurry 1st stage = 298 cu.ft.). Reciprocated casing OK while cementing. Good mud returns while cementing. Bumped plug with 1000 psi - float held OK. Dropped opening bomb. Opened stage tool @ 3557' RKB. Circulated with rig pump 2 1/2 hrs. Cemented 2nd stage with 600 sx 65-35 + 12% gel and 1/4# celloflake/sk followed by 50 sx 50-50 pos + 2% gel and 1/4# celloflake/sk (total cement slurry 2nd stage = 1390 cu.ft.). Total cement slurry used in both stages = 1688 cu. ft. Preceded cement with 10 bbls mud flush. Had full mud returns 2nd stage. Circulated 10 bbls cement to surface. Closed stage tool with 2500 psi - held OK. Job complete @ 2:45 P.M. 4-7-89. Set 4 1/2" casing slips. Nippled down BOP, cut off 4 1/2" casing slips and released rig @ 4:45 PM 4-7-89.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE Geologist

DATE 4-10-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side