

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0145
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-36949

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hurricane Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat - Gallup

11. SEC., T., S., M., OR BLE. AND
SURVEY OR AREA

Sec. 24-23N-9W, N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Drilling Company

3. ADDRESS OF OPERATOR

105 South 4th Street, Artesia, N.M. 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

400' FNL & 900' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GK, etc.)

6758' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Production Casing ☒

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

8-2-89 Reached 4971' T.D. at 3:00 am, 8-2-89.

8-3-89 Ran 119 jts. 5 1/2" -15.5# J-55 LT&C casing set at 4950'. Regular guide shoe set at 4951'. Float collar set at 4909'. DV tool set at 3790'. Cemented in two stages as follows: Stage I - 250 sxs. Class "B" 50/50 Poz + 2% Gel + 1/4#/sx Celloseal, 4#/sx. Hiseal (yield 1.26, weight 13.4). Tailed in with 50 sxs. Class "B" Neat (yield 1.18, weight 15.6). PD 2:45 am 8-3-89. Circulated 62 sxs. to surface. Circulated through DV tool 4 hrs. Stage II - 475 sxs. Class "B" 65/35 Poz + 12% Gel + 1/4#/sx. Celloseal (yield 2.22, weight 11.8). Tailed in with 50 sxs. Class "B" Neat (yield 1.18, weight 15.6). PD 8:15 am 8-3-89. Circulated 75 sxs. to pit. Bumped plug to 2500 psi for 2 min., float and casing held okay. Rig released 10:15 am, 8-3-89.

Waiting on Completion Unit.

18. I hereby certify that the foregoing is true and correct

SIGNED

Karen J. Leckman

TITLE

Production Clerk

DATE

8-10-89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

ACCEPTED FOR RECORD

AUG 21 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side