

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.		8. FARM OR LEASE NAME Flo-Jo
3. ADDRESS OF OPERATOR P.O. Box 420, Farmington, NM 87499		9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL & 1980' FWL		10. FIELD AND POOL, OR WILDCAT South Bisti Gallup Ext.
14. PERMIT NO. API # 30-045-27441		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T23N, R11W, NMPM
15. ELEVATIONS (Show whether OF, TO, OR IN.) 6575' GL		12. COUNTY OR PARISH San Juan
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PCCL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	T.D., 4 1/2" casing & cement		XX

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

T.D. 4646' reached on 3-10-90. 2" @ 4640'

Ran IES and CDL logs by H.L.S. T.I.H. and conditioned mud. Laid down drill pipe and collars. Rigged up and ran 107 jts. 4-1/2" OD, 10.5#, J-55, 8 Rd., ST&C casing (T.E. 4663.02') set at 4646' RKB. Cemented 1st stage by pumping 10 bbls mud flush followed by 200 sx 50-50 pos plus 2% gel and 1/4# celloflake/sk (total cement slurry first stage = 254 cu.ft.). Reciprocated casing OK while cementing. Full mud returns while cementing. Bumped plug with 1200 psi - job complete at 8:00 P.M. 3-10-90. Dropped opening bomb. Opened stage tool at 3599' RKB. Circulated 2-1/2 hrs with rig pump. Cemented 2nd stage by pumping 10 bbls mud flush followed by 540 sx 65-35 12% gel and 1/4# celloflake/sk followed by 50 sx 50-50 pos plus 2% gel and 1/4# celloflake per sk (total cement slurry 2nd stage = 1257 cu.ft.). Full returns while cementing. Circulated all mud flush with trace of contaminated cement. Closed stage with 2500 psi - job complete at 11:45 P.M. 3-10-90. Nippled down BOP, set 4-1/2" casing slips, cut off 4-1/2" casing and released rig at 2:00 A.M. 3-11-90.

I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs
This space for Federal or State office use

TITLE Geologist

APPROVED BY
SIGNATURES OF APPROVAL, IF ANY:

TITLE

Accepted For Record
3-12-90

MAR 19 1990

DATE
Chas. Brooks
Mineral Resources
Federal Lands Area