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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 1 File

State of New Mexico 1 Cramer

Energy, Minerals and Natural Resources Department

1 Norcen

2 Union Pacific 1 Chorney
Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OUTST TOD ALLOWARD E AND ALITHORIZATION

· · ·					LE AND A						
I		TO TRAN	SPORT	<u>OIL</u>	AND NA	TURAL GA	NS WAIT A	PI No			
Operator						Well API No.					
DUGAN PRODUCTIO	N CORF	· <u>·</u>						045-2746	3		
Address		_									
P.O. Box 420, Farm		NM 874	199			- /DI: I	.:=1				
Reason(s) for Filing (Check proper box)		_			Օւհ	n (Please expla	un)				
New Well			ransporter of:	7		_					
Recompletion	Oil		Ory Gas	_	G	as Conn	ected 12	2-12-89			
Change in Operator	Casinghe	ad Gas 🔲 (Condensate	<u> </u>		.					
If change of operator give name											
and address of previous operator											
II. DESCRIPTION OF WELL	AND LE	ASE					10:1	£1	1	ase No.	
Lease Name		Well No. Pool Name, Includi				State F			inderal or Fee		
Flo-Jo		1_1	South	Bi	isti Gallup Ext.			NM-36952			
Location									_		
Unit Letter A	:660)ı	Feet From The	1	North Lin	and <u>330</u>	Fe	et From The _	_ East	Line	
<u> </u>										Carrette	
Section 1 Towns	hip	23N	Range 11W		, N	мРМ, San	Juan			County	
III. DESIGNATION OF TRA	NSPORTE	ER OF OIL	L AND NA	TUI	RAL GAS		Jah a	com of this f	nem is to be se	ent)	
Name of Authorized Transporter of Oil	TX:	or Condens	iie		Address (Giv	e address 10 wi					
Conoco, Inc.					P.O. Box 1429, Bloomfield, NM 87413						
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
Dugan Production Corp.					P.O. Box 420, Farmington, NM 87499						
If well produces oil or liquids,	Unit	Sec.	•	-	is gas actuali	y connected?	When		•		
give location of tanks.	j A	1 1		1W	Yes			12-12-8]		
If this production is commingled with the	t from any ot	her lease or p	ool, give comm	mingli	ing order num	ber:					
IV. COMPLETION DATA	•							·	ı 		
		Oil Well	Gas We	:II	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res v	
Designate Type of Completion	n - (X)	i	1		L	L		L	L		
Date Spudded		ipl. Ready to	Prod.		Total Depth			P.B.T.D.			
•								<u> </u>			
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Producing For	mation		Top Oil/Gas	Pay		Tubing Dep	th		
	İ				1			1			
Perforations	:							Depth Casin	ig Shoe		
								J 7 15 31	f***;		
		TUBING,	CASING A	ND	CEMENTI	NG RECOR	D		1. -1.111		
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTHISET			SACKS CEMENT		
11022 5.22							; ; ; ; ; , ; , , , , , , , , , , , , ,		Canada Ca		
							ل لد بالدلال	0.00			
							<u> </u>	وخرجه الم	<u> </u>		
		·					San Maria	1 0 1 W	<u> </u>		
V. TEST DATA AND REQUI	EST FOR	ALLOWA	BLE				DIC.	Y, 3		,	
OIL WELL (Test must be after	recovery of	ioial volume o	f load oil and	must	be equal to o	exceed top all	owable for th	is depth or be	for full 24 ho	ws.)	
Date First New Oil Run To Tank	Date of T				Producing M	ethod (Flow, p	ump, gas lift,	eic.)			
Lance I like 1969 On Final 19 1 min											
Length of Test	Tubing Pr	ressure			Casing Press	ure		Choke Size			
Fendan or 1000		*-									
Actual Prod. During Test	Oil - Bbls	<u> </u>			Water - Bbls			Gas- MCF			
The Daing 1000	J., 2018										
	_1				 						
GAS WELL		T-d			Bols Conde	seie/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of	1 525			Duis. Child						
		ment (Cl.	in)		Casing Press	aire (Shut-in)		Choke Size			
Testing Method (pitot, back pr.)	1 ubing P	ressure (Shut-	ш)		The state of the s						
	_!				۱			_1			
VI. OPERATOR CERTIFI	CATE O	F COMP	LIANCE				USERV	ATION	DIVISI	NC	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					DEC 21 1989						
is true and complete to the best of m	ry knowledge	and belief.			Date	e Approve	ed				
									d) 🗸	/	
In I fact					∥ By_		۵	ربر) (grang		
Signature					""	SUPERVISOR DISTRICT #3					
Jim L. Jacobs		<u>C</u> e	ologist Title				J .			¥	
Printed Name		3.0			Title						
12-19-89			5=1821 phone No.			4				_	
Date		1 46	,		JL						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

C 104 must be filed for each pool in multiply completed wells.