

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

BCO, Inc.

ADDRESS OF OPERATOR

135 Grant, Santa Fe, NM 87501

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
AT SURFACE

660' FSL & 660' FWL

PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

GL 6730'

5. LEASE DESIGNATION AND SERIAL NO.

NM-8005

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal D

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

South Bisti Gallup Ext

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 10 T23N R9W NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT ☐
(Other) ☒ Spud Well

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

WELL PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per-
tinent to this work.)

2/13/91. Advised Mark Kelly with the BLM that we intended to
spud the well February 13, 1991 and that we
intended to cement surface pipe at 3:30 pm on
February 13, 1991.

2/13/91 Spudded well. Drilled 12-1/4" hole and ran 8
joints, 353' 24# 8-5/8" limited service surface
pipe. DV 1/4" at 370'. Landed pipe at 365' and
cemented with 270 sacks Class B mixed with 2% CaCl
and 1/4 lbs flocele per sack. Cement was mixed at
15.6 lbs with a yield of 1.18 cubic feet per sack
or a total of 319 cubic feet. (About 57 bbls
slurry) Circulated 10 barrels of cement. Ended
displacement at 1:30 pm on February 13, 1991.
Cement Driller made error and computed displacement for
270' rather than 370'. Left 120' cement in hole.

2/14/91. Waited for cement to set until 12:45 am. Tested
casing at 600# for 30 minutes. Casing held. Copy
of Halliburton job log is attached.

I hereby certify that the foregoing is true and correct

SIGNED

Elizabeth B. Keeshan

TITLE

President

DATE

2/21/91

This space for Federal or State office use

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

FEB 27 1991

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

JOB SUMMARY

HALLIBURTON
DIVISION
HALLIBURTON
LOCATION

RENEWAL
FARMINGTON

BILLED ON
TICKET NO. 077457

CUSTOMER

LEASE

WELL NO.

JOB TYPE

SURFACE

DATE

2 13 11

WELL DATA

FIELD _____ SEC. 10 TWP. 23N RNG. 9W COUNTY. SAN JUAN STATE. NM

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE SPUD MUD WT. 8.5

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH 373

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	24	898	0	370	
LINER						
TUBING						
OPEN HOLE			12 1/2	0	373	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>2-13</u>	DATE <u>2-13</u>	DATE <u>2-13</u>	DATE <u>2-13</u>
TIME <u>0930</u>	TIME <u>1215</u>	TIME <u>1340</u>	TIME <u>1330</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
T. Collins	39857	FARM.
E8178		
R. S. DOR	50464 P	
E8177	5363 P	
B. Voegel	1456	
F 0049		
T. Cutler		
E1776		

DEPARTMENT Cmt. Bulk

DESCRIPTION OF JOB Cmt 8 1/2 Surface

JOB DONE THRU: TUBING ☐ CASING ☒ ANNULUS ☐ TBG/ANN. ☐

CUSTOMER REPRESENTATIVE X

HALLIBURTON OPERATOR T. Collins COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	225	STD.		B	24 C.C. # Floxek	1.16	15.6

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 22 REASON 1125 Joint

SUMMARY

PRESLUSH: BBL 10 TYPE H2O

LOAD & BKDN: BBL-GAL _____ PAD: BBL-GAL _____

TREATMENT: BBL-GAL _____ DISPL: BBL-GAL 16

CEMENT SLURRY: BBL-GAL 94

TOTAL VOLUME: BBL-GAL _____

REMARKS

SCS Job Log

FORM 2013 R-2

WELL NO. D-6 LEASE Federal TICKET NO. 077457
CUSTOMER BCU PAGE NO. _____
JOB TYPE Cut 8 7/8" Surface DATE 2-13-91

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1215							ON LOCATION - RIG UP SAFETY MEETING
	1240	1	10				50	START H2O AHEAD
	1249	3	44 (G) 15.6#				50	START CWT
	1303		1 1/2				100	START DISPL.
	1315							SHUT DOWN, SHUT VALVE CIRC. 10 BBLs CWT
	1330							JOB COMPL.
								THANKS TOM, RALPH, & CREW