

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 19935. Lease Designation and Serial No.  
NM 32124

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Calgary #8

9. API Well No.

30-045-28638

10. Field and Pool, or Exploratory Area

South Bisti Gallup

11. County or Parish, State

San Juan County, NM

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Dugan Production Corp.

## 3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 990' FWL  
Sec. 6, T23N, R10W, NMPM

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other T.D. & casing
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

T.D. 4590' reached on 12-31-91. Laid down drill pipe. Rigged up and ran 11 jts. 4-1/2" OD, 10.5#, LT&C and 97 jts. 4-1/2" OD, 10.5#, 8 Rd, ST&C, L.S. casing (T.E. 4597.09') set at 4591' RKB. Cemented 1st stage by pumping 15 bbls mud flush followed by 250 sx 50-50 pos + 2% gel and 1/4# celloflake per sk (total cement slurry 1st stage = 305 cu.ft.). Had full mud returns while cementing. Reciprocated casing OK while cementing. Maximum cementing pressure = 500 psi. Bumped plug with 1000 psi - float held OK. Dropped opening bomb. Opened stage tool @ 3491'. Circulated 2-1/2 hrs with rig pump. Rig up and cement 2nd stage by pumping 15 bbls mud flush followed by 650 sx 65-35 plus 12% gel and 1/4# celloflake/sk followed by 50 sx 50-50 pos + 2% gel and 1/4# celloflake/sk (total cement slurry 2nd stage = 1498 cu.ft.). Total cement slurry used both stages = 1803 cf). Had full mud returns while cementing. Circulated good cement to surface. Maximum cementing pressure = 750 psi. Closed stage tool with 2500 psi. Job complete at 4:00 P.M. 12-31-91. Nippled down BOP. Set 4-1/2" casing slips and released rig at 6:30 P.M. 12-31-91.

RECEIVED  
JAN 1 1992  
OIL CORP. DIV  
DIST. 8

## 14. I hereby certify that the foregoing is true and correct

Signed

Jim L. Jacobs

Title

Geologist

Date

1-2-92

(This space for Federal or State Office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD  
JAN 1 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

FARMINGTON RESOURCE AREA