

Form 3160-5
(June 1990)

cc: 5 BLM, 1 Well File

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MERRION OIL & GAS CORPORATION

3. Address and Telephone No.

P. O. Box 840, Farmington, NM 87499 505/327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 330' FEL
Sec 35, T21N, R8W

5. Lease Designation and Serial No.

NM-66596

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Firerock 1

9. API Well No.

30-045-28642

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/21/91 TD 8-3/4" hole at 5855' KB.

12/22/91 See Attachment for plugging details.

RECEIVED

JAN 29 1992

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Steven S. Dunn
(This space for Federal or State office use)

Title Operations Manager

APPROVED

Date 1/02/92

JAN 27 1992

AREA MANAGER

Approved by _____
Conditions of approval, if any:

Title _____

Title 18 U.S.C. Section 1001, makes it a
crime to knowingly and willfully make to any department or agency of the United States or to any person or entity, any false or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

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*See instruction on Reverse Side

FIREROCK NO. 1

Off Report

December 23, 1991 Day No. 12

CURRENT OPERATION: Well Plugged

DEPTH TODAY: 5855' KB

PROGRESS: 0'

BIT SIZE: 8-3/4"

SIZE & DEPTH OF LAST CSG: 9-5/8" 36# 254' KB

Detail: RU Dowell. Plug well as follows: With pipe set @ 5855' RU Dowell. Mixed and pumped 75 sx (138 cu ft) cement plug from TD to 5595' to cover Entrada formation (top 5645'). Displaced cement w/ 77 Bbls 9.2 lb/gal drilling mud. Pulled pipe to 4854'. Spot a 45 sx (83 cu ft) cement plug from 4854' to 4754' to cover Morrison formation (top 4804'). Displaced w/ 65 Bbls 9.2 lb/gal drilling mud. Pulled pipe to 4518'. Spot a 45 sx (83 cu ft) cement plug from 4518' to 4418' to cover Dakota formation (top 4468'). Displaced w/ 60 Bbls 9.2 lb/gal drilling mud. Pulled pipe to 3186'. Spot a 45 sx (83 cu ft) cement plug from 3186' to 3086' to cover Gallup formation (top 3136'). Displaced w/ 41 Bbls 9.2 lb/gal drilling mud. Pulled pipe to 2617'. Spot a 45 sx (83 cu ft) cement plug from 2617' to 2517' to cover Mancos formation (top 2507'). Displaced w/ 33 Bbls 9.2 lb/gal drilling mud. Pulled pipe to 900'. Spot a 45 sx (83 cu ft) cement plug from 900' to 800' to cover Mesaverde formation (top 850'). Displaced w/ 9 Bbls of 9.2 lb/gal drilling mud. Pulled pipe to 318'. Spot a 60 sx (111 cu ft) cement plug from 318' to 218' to cover Pictured Cliffs and casing shoe (top 268'). Displaced w/ 1 Bbls 9.2 lb/gal drilling mud. Pulled pipe to 50'. Spot a 10 sx (18 cu ft) cement plug to surface. Circ 1.5 Bbls good cement to surface. Lay down 2 jts DP, ND BOP and drilling head, wellhead. RD unit and equipment. Release rig. (ARM)