

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM 5; Well File 1; Land 1; Acct 2

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

NM-66596

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. REMVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Merrion Oil & Gas Corporation						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P. O. Box 840, Farmington, NM 87499 505/327-9801						8. FARM OR LEASE NAME, WELL NO. Firerock 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 330' FEL At top prod. interval reported below At total depth						9. API WELL NO. 30-045-28642	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 12/11/91						16. DATE T.D. REACHED 12/21/91	
17. DATE COMPL. (Ready to prod.) Dry Hole						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6585' GR	
19. ELEV. CASINGHEAD NA						20. FIELD AND POOL, OR WILDCAT Wildcat	
21. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 35, T21N, R8W						12. COUNTY OR PARISH San Juan	
13. STATE NM						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA	
22. TOTAL DEPTH, MD & TVD 5855' KB						23. PLUG, BACK T.D., MD & TVD N/A	
24. IF MULTIPLE COMPL., HOW MANY* N/A						25. INTERVALS DRILLED BY 0-5855'	
26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None						27. WAS DIRECTIONAL SURVEY MADE No	
28. TYPE ELECTRIC AND OTHER LOGS RUN Drill Stem Test, Compensated Sonic, Dual Induction						29. WAS WELL CORED No	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36#	254' KB	12-1/4"	150 sx 'B', 177 cu ft		6 Bbls	
30. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	31. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
32. PERFORATION RECORD (Interval, size and number)							
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
34. PRODUCTION							
DATE FIRST PRODUCTION Dry Hole		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
36. LIST OF ATTACHMENTS						ACCEPTED FOR RECORD	
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
Signature: Steven S. Dunn				TITLE: Oper		DATE: 1/02/92	
FARMINGTON RESOURCE AREA				nager		DATE: 1/02/92	

*(See Instructions and Spaces for Additional Log Entries - Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPT
				Fruitland	Surface	
				Pictured Cliffs	199'	
				Cliffhouse	845'	
				Menefee	890'	
				Point Lookout	2440'	
				Mancos	2570'	
				Gallup Sand	3140'	
				Greenhorn Lime	4332'	
				Graneros	4425'	
				Dakota	4603'	
				Burro Canyon	4661'	
				Morrison	4709'	
				Todilto	5651'	
				Entrada Sand	5663'	