

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM 86485

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Par #1

9. API Well No.

30 045 28968

10. Field and Pool, or Exploratory Area

South Bisti Gallup

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL & 550' FEL (NE/4 NE/4)
Unit A, Sec. 11, T23N, R10W, NMPM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other TD & 4 1/2" casing
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

T.O. 4872' reached on 11-20-93. Ran IES & CDL logs. TTH with drill pipe. Circulate hole. Laid down drill pipe. TTH with 109 jts. 4 1/2" 10.5# J-55 casing landed @ 4877', stage tool @ 3718', float collar @ 4832'. Pump 10 bbls mud flush. Cement 1st stage with 250 sx 50/50/2 with 1/2# celloseal/sk (313 cu.ft. cement slurry). Displace with 17 bbls water and 60 bbls mud. Plug down at 0930 hrs 11-21-93 with 1200 psi. Cement pressure 600 psi. Opened stage tool. Circulate 2 1/2 hrs. Pump 10 bbls mud flush. Cement 2nd stage with 725 sx 65/35/12 with 1/2# celloseal/sk. Tail with 50 sx 50/50/2 with 1/2# celloseal/sk (1677 cu.ft. slurry). Total cement-slurry both stages = (1990 cu.ft.). Displace with 59 bbls water. Plug down 1330 hrs 11-21-93. 2500 psi held OK. Cement pressure 1200 psi. Turbolizers @ 410' and 365'. Had good circulation throughout job. Circulate 20 bbls cement to surface. NO BOP, set slips and cut off casing. Rig released @ 1630 hrs 11-21-93.

RECEIVED

DEC - 6 1993

OIL CON. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Manager

Date 11/22/93

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Date

Approved by

Title

Conditions of approval, if any:

DEC 01 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

*See Instruction on Reverse Side

DV

FARMINGTON DISTRICT OFFICE