		ED STATES		Bic	Expires: Decen	110er 31, 1991
5 BLM	DEPARTME.		5. LEASE DESIGNATION AND SERIAL NO.			
1 File 1 Conc	DCO BUREAU OF	LAND MANAGE	MENT		NM 57445	
	ICATION FOR P	ERMIT TO DI	RILL OR DEEPEN		6. IF INDIAN, ALLOTTER	OR TRIBE NAME
la. TYPE OF WORK	NLL 🗵	DEEPEN			7. UNIT AGREEMENT N	AMB
OIL OIL	MELL X OTHER		SINGLE X MULTY	IPLE T	8. FARM OR LEASE NAME, WEL	LNO.
WELL WELL WELL WELL WELL WELL WELL WELL	WELL A OTHER		ZONE ZONE		Zappa #2	1221.1
Dugan Produc		15			9. AM WELL NO.	15561
P O ROY 420), Farmington, N	ım 87499	505-325-1	821	30 - 045- 10. FIELD AND POOL, 0	29148
	-		any State requirements.*)		W/C; Escavad	la PC along
	1600' FWL (SE/4	1 NW/4)			11. ssc., T., R., M., OR I AND SURVEY OR AR Unit F,	EA
4. DISTANCE IN MILES	AND DIRECTION FROM NEA	SERT TOWN OF POST	OPPICE*		Sec. 20, T22	
	miles SW of Fort				San Juan	NM
O. DISTANCE FROM PROPLECATION TO NEARES	USED*		6. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED	
PROPERTY OR LEASE :	LINE, FT.	1450'	2280	10 1	160	
S. DISTANCE FROM PROI TO NEAREST WELL, D	POSED LOCATION 50	110111	9. PROPOSED DEPTH	20. вота	RY OR CABLE TOOLS	· · · · · · · · · · · · · · · · · · ·
OR APPLIED FOR, ON TH	EIS LEASE, PT. DPC'S	Zappa #1	800'		Rotary	
6650L (act)	GL procedural rovism	is facinties to testing.	70 Fr 31 85.3		ASAP	ma will START
3.	and sobser bright	ent to 43 CPR 319	0.4.	DRILL	.the crenations ast	HORIZED ARE
		PROPOSED CASING	AND CEMENTING PROGRA	3001	ECT TO COMPLIANCE V	
O 7/OH	GRADE, SIZE OF CASING	WEIGHT PER FOOT			ERAL COLOUREMENTS	
9-7/8" 6-1/4"	2-7/8'	20#	120'	CI	u.ft. (45 sx) c	circ.to su
Plan to dril	11 a 9-7/8" hole		800' ' of 7" OD, 20#, depth with gel-wa	J-55 sw		circ. to
Plan to dril then plan to test Picture productive,	ll a 9-7/8" hole o drill a 6½" ho ed Cliffs format will run 2-7/8' fter frac and co	e and set 120 ole to total tion. Plan t ", 6.5#, J-55 omplete well.	of 7" OD, 20#, depth with gel-wa o run IES and CDL casing, selectiv	J-55 su ter-mud logs.	rface casing; program to If determined	circ. to
Plan to dril then plan to test Picture productive, clean out af	11 a 9-7/8" hole of drill a $6\frac{1}{4}$ " hole of Cliffs format will run 2-7/8" fter frac and co	e and set 120 ole to total tion. Plan t ", 6.5#, J-55 omplete well. SEE ATTACH ONDITIONS OF	of 7" OD, 20#, depth with gel-wa o run IES and CDL casing, selectiv	J-55 su ter-mud logs.	rface casing; program to If determined forate, frac,	S FJ St
Plan to dril then plan to test Picture productive, clean out af	all a 9-7/8" hole of drill a $6\frac{1}{4}$ " hole of Cliffs format will run 2-7/8" fter frac and co	e and set 120 ple to total tion. Plan t , 6.5#, J-55 pmplete well. SEE ATTACH ONDITIONS OF Moto: Re.	of 7" OD, 20#, depth with gel-wa o run IES and CDL casing, selectiv DI DFOR APPROVAL OUL ACA. Keg.	J-55 surter-mud Togs. ely per:	rface casing; program to If determined forate, frac,	SPECEIVED
Plan to dril then plan to test Picture productive, clean out af	al a 9-7/8" hole of drill a 6½" hole of Cliffs format will run 2-7/8" fter frac and co	e and set 120 ple to total tion. Plan t , 6.5#, J-55 pmplete well. SEE ATTACH ONDITIONS OF Mote: Re.	of 7" OD, 20#, depth with gel-wa o run IES and CDL casing, selectiv D D TO APPROVAL O C data on present productive so	J-55 surter-mud Togs. ely per:	rface casing; program to If determined forate, frac,	SPECEIVED
Plan to dril then plan to test Picture productive, clean out af	al a 9-7/8" hole of drill a 6½" hole of Cliffs format will run 2-7/8" fter frac and co	e and set 120 ple to total tion. Plan t , 6.5#, J-55 pmplete well. SEE ATTACH ONDITIONS OF Mote: Re.	of 7" OD, 20#, depth with gel-wa o run IES and CDL casing, selectiv DI DFOR APPROVAL OUL ACA. Keg.	J-55 surter-mud Togs. ely per:	rface casing; program to If determined forate, frac,	SPECEIVED
Plan to dril then plan to test Picture productive, clean out af	al a 9-7/8" hole of drill a 6½" hole of Cliffs format will run 2-7/8" fter frac and co	e and set 120 ple to total tion. Plan t , 6.5#, J-55 pmplete well. SEE ATTACH ONDITIONS OF Mote: Re.	of 7" OD, 20#, depth with gel-wa o run IES and CDL casing, selectiv D D TO APPROVAL O C data on present productive so	J-55 surter-mud Togs. ely per:	rface casing; program to If determined forate, frac,	PERIVED oposal is to drill or
Plan to dril then plan to test Picture productive, clean out af	al a 9-7/8" hole of drill a 6½" hole of Cliffs format will run 2-7/8" fter frac and co	e and set 120 ple to total tion. Plan t , 6.5#, J-55 pmplete well. SEE ATTACH ONDITIONS OF Mote: Re.	of 7" OD, 20#, depth with gel-wa o run IES and CDL casing, selectiv D D APPROVAL J J J J J J J J J J J J J	J-55 surter-mud Togs. ely per:	rface casing; program to If determined forate, frac,	PERIVED oposal is to drill or
Plan to dril then plan to test Picture productive, clean out af	and a 9-7/8" hole of drill a 6½" hole of cliffs format will run 2-7/8" ter frac and complete proposed program: It by the total on substitution to the complete proposed program: It by the total on substitution to the complete proposed program: It by the complete proposed program: It by the complete proposed program: It by the complete proposed program is a program of the complete proposed program is a program of the complete proposed program is a program of the complete program of the complete program is a program of the complete	e and set 120 ple to total tion. Plan t , 6.5#, J-55 pmplete well. SEE ATTACH ONDITIONS OF Mote: Re.	of 7" OD, 20#, depth with gel-wa o run IES and CDL casing, selectiv D D APPROVAL J J J J J J J J J J J J J	J-55 surter-mud Togs. ely per:	rface casing; program to If determined forate, frac, 1994 In the productive zone. If project if any.	PERIVED oposal is to drill or
Plan to dril then plan to test Picture productive, clean out af	and a 9-7/8" hole of drill a 6½" hole of cliffs format will run 2-7/8" ter frac and continue of the proposed program: It before that an automatical continue of the proposed program: It before that an automatical continue of the proposed program: It before that an automatical continue of the proposed program is a program of the proposed program of the program of	e and set 120 ple to total tion. Plan t t, 6.5#, J-55 pmplete well. SEE ATTACH ONDITIONS OF Mote: Re. Troposal is to deepen, give ons and measured and true	of 7" OD, 20#, depth with gel-wa o run IES and CDL casing, selectiv CD FOR APPROVAL CE data on present productive tow vertical depths. Give blowout prev	J-55 surter-mud logs. ely personal design pers	rface casing; program to If determined forate, frac, 1994 In the productive zone. If project if any.	PERIVED oposal is to drill or
Plan to dril then plan to test Picture productive, clean out af	at a 9-7/8" hole of drill a 6½" hole of Cliffs format will run 2-7/8" ter frac and content data on subsurface location of the content data on subsurface l	e and set 120 ple to total tion. Plan t t, 6.5#, J-55 pmplete well. SEE ATTACH ONDITIONS OF Mote: Re. Troposal is to deepen, give ons and measured and true	depth with gel-wa o run IES and CDL casing, selectiv DED FOR APPROVAL Casar OF CONTROL CALL Reg Vice-President APPROVAL DATE	J-55 surter-mud logs. ely personal design pers	rface casing; program to If determined forate, frac, 1994 In the productive zone. If project if any.	PER
Plan to dril then plan to test Picture productive, clean out af ABOVE SPACE DESCRIB- repen directionally, give periods (This space for Federally She Application approval does	at a 9-7/8" hole of drill a 6½" hole of Cliffs format will run 2-7/8" ter frac and content data on subsurface location of the content data on subsurface l	e and set 120 ple to total tion. Plan t t, 6.5#, J-55 pmplete well. SEE ATTACH ONDITIONS OF Mote: Re. Troposal is to deepen, give ons and measured and true	depth with gel-wa o run IES and CDL casing, selectiv DED FOR APPROVAL Casar OF CONTROL CALL Reg Vice-President APPROVAL DATE	J-55 surter-mud logs. ely personal design pers	rface casing; program to If determined forate, frac, 1994 In the productive zone. If project if any.	PER

District I PO Box 1900, Hobbs, NM 88241-1900 District II PO Drawer DD, Artesia, NM 88211-6719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 2008, Santa Fe, NM 87504-2008

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office
State Lease - 4 Copies OIL CONSERVATION DIVISION PO Box 2088

State Lease - 4 Copies

Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		³ Pool Code	³ Pool Name		
30-045-29148		96176	Wildcat; Escavada-Pictured C	liffs	
* Property Code 13361	Zappa	, b	Property Name	* Well Number 2	
' ocrid n. 006515	Dugan P	roduction Corp. '0	perator Name	'Élevation 6650' (est) GL	

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
F	20	22N	8W		1450	North	1600	West	San Juan
					<u> </u>				<u></u>

11 Bottom Hole Location If Different From Surface

UL er lot so.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County	
u Dedicated Acres	Joint	e legil h	Consolidatio	a Code 14 O	rder No.		<u> </u>	<u> </u>		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			SEEN AFFROVED B	
16				¹⁷ OPERATOR CERTIFICATION
		ł		I hereby certify that the information contained herein is
	1450'			true and complete to MP best of my amoviedge and belief
	1 1 1 1 1		ľ	
			_	
				\ \ \ - \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
				Thomas Espa
1600 ' 	 (0)			Signature
	Ŭ			Sherman E. Dugan//
	Dugan Prod.			Printed Name
	NM 57445			Vice-President
				•
				4/26/94 Date
	Sec.	20		
		l idile (c)	SIVED	18SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat
		u ii JUL	2 8 1994	was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and
				correct to the best of my belief.
		@NL	M Dans	APRIL 151994
			Pao MINO	Date of Survey
		פונים	M. DIV.	Signature and Soul of Red things Strobjer:
			;	DEN MEN Q
		the manufacture of a change dens in the appropriate		Ensol 1
				£ (5979) 1 ² 1
				Land Share
				Certificate Notice On Calif
				- STATE OF THE STA

1 Immed & 522 Knad 2) EXMIDIT E Vicinity of nearest town or reference pt. Width _____ Maximum grades ____ Drainage design _____ approx. 93 miles SE of 44 Store Cuts & Fills Type of surface dirt Surfacing material → Turnouts **₹ Waterbars** Conditions good □ Culverts ₽\$Gates No New Construction -Other **E**Cattleguards using existing //Fence cuts Reference map: USGS map Lybrook NW, NM Zappa #1 location. Access road(s) do/do not cross Fed/Ind land. S.J.CO.RD, #7970 Escande